

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
RECEIVED
SEP 21 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM128929

If Indian, Allottee or Tribe Name

7. Lease or CA Agreement Name and No.

8. Lease Name and Well No.
PADUCA 7 6 W1ED FED COM 3H

9. API Well No.
30-025-43217-00-S1

10. Field and Pool, or Exploratory
WILDCAT;WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T26S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3248 GL

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resyr.
Other _____

2. Name of Operator
MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3. Address P O BOX 5270
HOBBS, NM 88241 3a. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot 2 2500FNL 620FWL
At top prod interval reported below Sec 7 T26S R32E Mer NMP
SWNW 2099FNL 974FWL
At total depth Sec 6 T26S R32E Mer NMP
Lot 1 335FNL 910FWL

14. Date Spudded
08/27/2017 15. Date T.D. Reached
09/21/2017 16. Date Completed
 D & A Ready to Prod.
03/07/2018

18. Total Depth: MD 19425 TVD 12093 19. Plug Back T.D.: MD 19390 TVD 12093 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL GR CNL&CBL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1215		900	267	0	
12.250	9.625 N80	40.0	0	4286		900	345	0	
8.750	7.000 P110	29.0	0	12308		1125	347	3985	
6.125	4.500 P110	13.5	11444	19385		450	199	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11598	19425	12318 TO 19385	0.000	1545	OPEN - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12318 TO 19385	18,022,158 GAL SLICKWATER, CARRYING 10,684,540# LOCAL 100 MESH SAND & 6,680,866 40/70 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2018	03/09/2018	24	→	487.0	2409.0	2737.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI	4000.0	→	487	2409	2737	4946	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
SEP 14 2018
Wendy Leggett
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #407517 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 9/7/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	11598	19425	OIL, GAS & WATER	RUSTLER	933
				TOP OF SALT	1272
				BASE OF SALT	4060
				DELAWARE	4270
				BELL CANYON	4307
				CHERRY CANYON	5316
				BONE SPRING	8318
WOLFCAMP	11598				

32. Additional remarks (include plugging procedure):
Logs will be sent by mail.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #407517 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/15/2018 (18DW0103SE)

Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 03/13/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

Lots in Sec. 6
Connected

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43217		² Pool Code 98065		³ Pool Name Upper; Wolfcamp					
⁴ Property Code 316195		⁵ Property Name PADUCA 7/6 WIED FEDERAL COM			⁶ Well Number 3H				
⁷ GRID NO. 17744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3248'				
¹⁰ Surface Location									
UL or lot no. 2	Section 7	Township 26S	Range 32E	Lot Idn	Feet from the 2500	North/South line NORTH	Feet From the 620	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 1	Section 6	Township 26S	Range 32E	Lot Idn	Feet from the 335	North/South line NORTH	Feet from the 910	East/West line WEST	County LEA
¹² Dedicated Acres 480		¹³ Joint or infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 385377.9 - E: 731014.4
LAT: 32.0580049° N
LONG: 103.7210882° W

BOTTOM HOLE
N: 392887.3 - E: 731343.6
LAT: 32.0786417° N
LONG: 103.7198679° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939"
N: 382539.2 - E: 730411.0

B: FOUND BRASS CAP "1939"
N: 385205.8 - E: 730395.5

C: FOUND BRASS CAP "1939"
N: 387873.1 - E: 730380.3

D: FOUND BRASS CAP "1939"
N: 390542.7 - E: 730375.8

E: FOUND BRASS CAP "1939"
N: 393230.6 - E: 733013.3

F: FOUND BRASS CAP "1939"
N: 393252.4 - E: 735674.5

G: FOUND BRASS CAP "1939"
N: 390582.6 - E: 735682.6

H: FOUND BRASS CAP "1939"
N: 387910.4 - E: 735725.9

I: FOUND BRASS CAP "1939"
N: 385237.9 - E: 735738.7

J: FOUND BRASS CAP "1939"
N: 382565.1 - E: 735747.4

K: FOUND BRASS CAP "1939"
N: 382553.2 - E: 733083.7

L: FOUND BRASS CAP "1939"
N: 387891.5 - E: 733059.1

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Jackie Lathan 9/6/18
Signature Date

Jackie Lathan
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-17-2017
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number