

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44607
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 317499
7. Lease Name or Unit Agreement Name ANGUS STATE 24-35-16
8. Well Number 456H
9. OGRID Number 162928
10. Pool name or Wildcat WC-025 G09 S243516D;LWR BS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3510 N. "A" St. Bldgs. A&B
Midland, TX 79705

4. Well Location
Unit Letter A : 510 feet from the North line and 449 feet from the East line
Section 16 Township 24S Range 35E NMPM County LEA

HOBBS OCD
SEP 24 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Drilling Operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 09/20/2018

Type or print name Brenda Rathjen E-mail address: brenda.rathjen@energen.com PHONE: (432)688-3323
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/24/18
 Conditions of Approval (if any):

ANGUS STATE 24-35 16 #456H

API 30-025-44607 A, 510 FNL, 449 FEL, 16-24S-35E Lea County, NM

Drill Permit #249858

Lse: 317499

Elevation 3366' GR

160 acres

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- 5/2/18 Spud well: Drill 17-1/2" hole, fresh water drlg fluid, to 1025'.
- 5/4/18 **1025'** - Set Surface csg: 13-3/8", 61# J-55, 8 centralizers. Cement 1090 sx Poz C, yield 1.35, TOC surface, Circ to Surf 225 sx visual, WOC +24 hrs. Tested csg 1500# 30 min w/no pressure drop
- 6/27-7/3/18 Drill 12-1/4" hole to 5,218', brine water drlg fluid
- 7/3/18 **5,207'** - Set Intermediate csg I: 10-3/4', 45.5# HCN-80, 32 centralizers. Cement 13035sx Neocem PLS, yield 1.359. TOC surface, WOC 24 hrs. Tested csg 1500# 30 min w/no pressure drop
- 7/4-7/14/18 Drill 9-7/8" hole to 11,424', cut brine water drlg fluid
- 7/14/18 **11,414'** - Set Intermediate csg II: 7-5/8", 29.7# HCP-110, 85 centralizers. Cement first stage 1390 sx NEMCEM, yield 1.210, DV tool @ 5262', 2nd stage cement 650 sx NEOCEM, yield 1.334, TOC surface. WOC +24 hrs. Tested csg 1500# 30 min w/no pressure drop.
- 7/16-7/24/18 Drill 6-3/4" hole to TD, OBM drlg fluid
16,980' MD 12,070' TVD
- 7/25/18 16,968 -10,800' - Ran 4-1/2" production liner: 15.1# CYP-110
10,800'- 0 (surf) - Ran 5-1/2 casing, 23# CYP-110
Cement 1160 sx Versacem, yield 1.22, TOC Surface
- 7/26/18 Rig Release. WO Completion

KOP 11,393'

16,980' MD 12,070' TVD

- 3/14/18 Gas capture plan submitted and approved.
Lucid Energy Delaware, LLC is the transporter of the gas.
Plains will be the transporter of the oil.