

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-43823
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GRAMA RIDGE EAST 34 STATE COM 2BS
6. Well Number:
8H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHISHOLM ENERGY OPERATING, LLC

9. OGRID
372137

10. Address of Operator
801 CHERRY STREET, SUITE 1200-UNIT 20
FORT WORTH, TX 76102

11. Pool name or Wildcat
GRAMA RIDGE; BONE SPRING, NE (28435)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	34	21S	34E		275	SOUTH	1430	EAST	LEA
BH:	B	34	21S	34E		344	NORTH	2031	EAST	LEA

13. Date Spudded 06/20/2018	14. Date T.D. Reached 07/17/2018	15. Date Rig Released 07/20/2018	16. Date Completed (Ready to Produce) 08/10/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3619'GR
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18. Total Measured Depth of Well 14763' MD/10343' TVD	19. Plug Back Measured Depth 14744' MD/10343' TVD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GAMMA; CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
10340'-14540'-GRAMA RIDGE; BONE SPRING, NE

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5# J-55	1842'	17.5"	1531	
9.625"	40# J-55	5704'	12.25"	2021	
5.5"	17# P-110	14748'	8.75"	1879	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 10340'-14720'; 0.45" Diameter; 56 holes/stage; 21 stages; 1176 holes total	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10340'-14540"	519 bbls HCl + 124154 bbls SW w/ 4237301# 100 Mesh + 2382617# 20/40 Sand

PRODUCTION

Date First Production 08/12/2013-OIL 08/13/2018-GAS	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD
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Date of Test 09/03/2018	Hours Tested 24	Choke Size 43/64	Prod'n For Test Period	Oil - Bbl 1042	Gas - MCF 1520	Water - Bbl. 767	Gas - Oil Ratio 2371
Flow Tubing Press. 0	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 1042	Gas - MCF 1520	Water - Bbl. 767	Oil Gravity - API - (Corr.) 48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED & SOLD

30. Test Witnessed By
3D OILFIELD SERVICES

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jennifer Elrod* Printed Name JENNIFER ELROD Title SR. REGULATORY TECH Date 09/17/2018
E-mail Address jelrod@chisholmenergy.com

