

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
334-6178 1220 South St. Francis Dr.
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources

Revised July 18, 2013

WELL API NO. 30-025-04036
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHWEST EUMONT UNIT
8. Well Number 131
9. OGRID Number 19111
10. Pool name or Wildcat EUMONT, YATES - 7 RVRS - QUEEN (OIL)

District III - (505)
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator RHOMBUS OPERATING CO., LTD.
3. Address of Operator P.O. BOX, LITTLETON, CO 80160
4. Well Location Unit Letter M : 990' feet from the SOUTH line and 330' feet from the WEST line
Section 23 Township 19S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUE
REMEDIATION WORK [ ]
COMMENCE DRILL [ ]
CASING/CEMENT [ ]
OTHER: [ ]
INT TO P&A [ ]
P&A NR [ ]
P&A R [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface casing: 8 5/8", 24# @ 1420', cement circulated
Production casing: 5 1/2", 14# @ 3799', TOC @ 590' by TS
OH 3799-4050'. Tubing @ 3964', w/ rods & pump

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

- 1. MIRU. POH w/ rods & pump. ND WH. NU BOP. POH & LD production tbgs.
2. RIH/ w/ gauge ring on wireline. RIH & set 5.5" CIBP at 3,700'.
3. RIH w/ 2-3/8" workstring to 3,700'. Circ hole w/ brine and salt gel.
4. Spot 25 sx on CIBP @ 3,700'.
5. POOH w/ tbgs to 2800' (base of salt) & spot 25 sx CL C cmt.
6. POOH w/ tbgs to 1470' & spot 25 sx CL C cmt. SHOE PLUG
7. POOH & LD tbgs. RIH w/ Baker AD-1 tension pkr and set at 60'. RIH w/ perf gun and tag cement plug. (TOC has to be

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

See next page

MB

no deeper than 1370').

8. Perf sqz holes at 100'. EIR & circ out 8-5/8". ND BOP & NU WH. Circ 40 sx cmt from 100' to surface.
9. Cut off wellhead & install dry hole marker. Cut off anchors & level location.

Spud Date:

Rig Release Date:

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



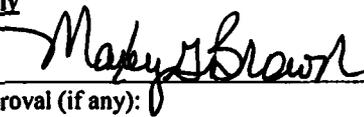
TITLE President of the GP

DATE 9-25-18

Type or print name GREGORY D. CIELINSKI E-mail address: rhombusenergy@gmail.com PHONE: 432-683-8873

**For State Use Only**

APPROVED BY:



TITLE

AO/I

DATE

9/25/2018

Conditions of Approval (if any):

Rhombus Operating Co.  
Northwest Eumont Unit #131  
API # 30-025-04036

T-19-S, R-36-E, Sec 23, Unit M  
KB 3721', GL 3709'

## Proposed Conditions

