Intent X As Drilled API # 30-025-45040	HOEESOCD SEP 242018	
Operator Name:	Property Name:	Well Number
EOG Resources, Inc.	Audacious	722H

Kick Off Point (KOP)

UL K	Section 19	Township 25S	Range 33E	Lot	Feet 2587	From N/S South	Feet 1429	From E/W West	County Lea
Latitu	Latitude						NAD		
32.1	32.1159412					5281	83		

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	19	25S	33E		2540	South	2030	West	Lea
Latitu 32.1	^{ide} 115813	9			Longitude -103.61	33526			NAD 83

Last Take Point (LTP)

UL N	Section 30	Township 25S	Range 33E	Lot	Feet 100	From N/S South	Feet 2030	From E/W West	County Lea	
Latitu	Latitude					le		NAD		
32.0	32.0945926					6133627	,	83		

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-45046		
Operator Name:	Property Name:	Well Number
EOG Resouces, Inc.	Audacious 19 Federal	710H
		W7.00/20/201

KZ 06/29/2018

Form 3160-5 (June 2015)		UNITED STATE: PARTMENT OF THE I JREAU OF LAND MANA	NTERIOR	OME	M APPROVED NO. 1004-0137 Stanuary 31, 2018
		NOTICES AND REPO		5. Lease Serial No. NMNM11083	
-				A	-
		RIPLICATE - Other ins		18 7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well Soli Well Di Gas	Well 🔲 Oth	er	RENEE JARRA TO ECEN	NED 8. Well Name and I AUDACIOUS	No. 19 FEDERAL 602H
		Contact: DRATEDE-Mail: renee_jarr			
3a. Address MIDLAND, TX 797	702		3b. Phone No. (include area code) Ph: 432-686-3684 Fx: 432-686-6921	10. Field and Pool RED HILL/S-	or Exploratory Area BONE SPRINGS
4. Location of Well (Fo	ootage, Sec., T.,	R., M., or Survey Description)	11. County or Paris	sh, State
Sec 19 T25S R33E 32.114738 N Lat, 1				LEA COUNT	Y, NM
12. CHEC	CK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMIS	SSION		TYPE OF	ACTION	
Notice of Intent		🗖 Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
□ Subsequent Repor	.	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity
	1	Casing Repair	New Construction	C Recomplete	Other Change to Original A
Final Abandonmer	nt Notice	Change Plans	Plug and Abandon	Temporarily Abandon	PD
13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site	Completed Ope pen directional which the worl of the involved eted. Final Abs is ready for fin nc. requests	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. an amendment to our a	Plug Back ent details, including estimatebergarin give subsurface locations and these the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ pproved APD for this well to re	Required cubsoquant reports must molecular intra geventier of a fact ing reclamation, have been complete	the management of the second s
13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site EOG Resources, Ir TVD, BHL and well Change BHL to: 10 Change TVD to: 12 Change TVD to: 12 Change will Name/f	Completed Oper pen directional which the work of the involved eted. Final Abi is ready for fin nc. requests 1 name/num 20 FSL & 20 2609'. Upper Number to:	ration: Clearly state all pertine ly or recomplete horizontally, will be performed or provide operations. If the operation re andonment Notices must be fil hal inspection. an amendment to our a ber. 30' FWL sesw-30-25S-3 Wolfcamp target. Audacious 19 Federal 72 Udacious 19 Federal 72 Electronic Submission For EOG RESOU	mt details, including estimated establish give subsurface locations and those the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ pproved APD for this well to re 3E 22H. 432815 verified by the BLM Wel JRCES INCORPORATED, sent t essing by PRISCILLA PEREZ or	Linformation System to the Hobbs of the Hobbs	A strange paration thereof. And markers and zones. be filed within 30 days 3160-4 must be filed once ed and the operator has
13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site EOG Resources, Ir TVD, BHL and well Change BHL to: 10 Change TVD to: 12 Change will Name/f	Completed Oper open directional which the worl of the involved eted. Final Abi is ready for fur nc. requests I name/numi 20 FSL & 20 2609'. Upper Number to:	ration: Clearly state all pertine ly or recomplete horizontally, will be performed or provide operations. If the operation re andonment Notices must be fil hal inspection. an amendment to our a ber. 30' FWL sesw-30-25S-3 Wolfcamp target. Audacious 19 Federal 72 Udacious 19 Federal 72 Electronic Submission For EOG RESOU	mt details, including estimated establish give subsurface locations and those the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ pproved APD for this well to re 3E 22H. 432815 verified by the BLM Wel JRCES INCORPORATED, sent t essing by PRISCILLA PEREZ or	Information System o the Hobbs	the management of the second s
13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site EOG Resources, Ir TVD, BHL and well Change BHL to: 10 Change TVD to: 12 Change TVD to: 12 Change will Name/f	Completed Oper pen directional which the work of the involved eted. Final Abi is ready for fin nc. requests 1 name/num 20 FSL & 20 2609'. Upper Number to:	ration: Clearly state all pertine ly or recomplete horizontally, will be performed or provide operations. If the operation re andonment Notices must be fil hal inspection. an amendment to our a ber. 30' FWL sesw-30-25S-3 Wolfcamp target. Audacious 19 Federal 72 Under State State State For EOG RESOL mitted to AFMSS for proc RRATT	and details, including estimated establishing give subsurface locations and the set in the Bond No. on file with BLM/BIA sults in a multiple completion or recorded only after all requirements, includ pproved APD for this well to result a subsurface of the set of t	A charactering of the Hobbs to 09/04/2018 (18PP1785SE) ATORY ANALYST	the filed within 30 days 3160-4 must be filed once ed and the operator has
13. Describe Proposed or C If the proposal is to dee Attach the Bond under y following completion o testing has been compled determined that the site EOG Resources, Ir TVD, BHL and well Change BHL to: 10 Change TVD to: 12 Change TVD to: 12 Change will Name/f Mane/file Id. Thereby certify that the Name (Printed/Typed)	Completed Oper pen directional which the world of the involved is ready for fur- nc. requests I name/number 200 FSL & 200 2609'. Upper Number to: Log te foregoing is to Completed Oper Completed Oper Number to: Completed Oper Completed Ope	ration: Clearly state all pertine ly or recomplete horizontally, will be performed or provide operations. If the operation re andonment Notices must be fil hal inspection. an amendment to our a ber. 30' FWL sesw-30-25S-3 Wolfcamp target. Audacious 19 Federal 72 Under State State State For EOG RESOL mitted to AFMSS for proc RRATT	and details, including estimated especial give subsurface locations and the second the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ pproved APD for this well to re 3E 22H 432815 verified by the BLM Wel JRCES INCORPORATED, sent t essing by PRISCILLA PEREZ or Title REGUL	A charactering of the Hobbs to 09/04/2018 (18PP1785SE) ATORY ANALYST	The filed within 30 days 3160-4 must be filed once ed and the operator has
13. Describe Proposed or C If the proposal is to dee Attach the Bond under y following completion o testing has been compled determined that the site EOG Resources, Ir TVD, BHL and well Change BHL to: 10 Change TVD to: 12 Change TVD to: 12 Change will Name/f Mane/file Id. Thereby certify that the Name (Printed/Typed)	Completed Ope pen directional which the worl of the involved is ready for fur nc. requests 1 name/numi 00 FSL & 20 2609'. Upper Number to: Com RENEE JA (Electronic St	ration: Clearly state all pertine ly or recomplete horizontally, will be performed or provide operations. If the operation re andonment Notices must be fil hal inspection. an amendment to our a ber. 30' FWL sesw-30-25S-3 Wolfcamp target. Audacious 19 Federal 72 Under State State State For EOG RESOL mitted to AFMSS for proc RRATT	and details, including estimated established by the Bod No. on file with BLM/BIA sults in a multiple completion or recorded only after all requirements, includ pproved APD for this well to reside the body of the BLM well to reside the body of the body	A charactering of the Hobbs to 09/04/2018 (18PP1785SE) ATORY ANALYST	Date 09/06/201
13. Describe Proposed or C If the proposal is to dee Attach the Bond under of following completion o testing has been compled determined that the site EOG Resources, Ir TVD, BHL and well Change BHL to: 10 Change TVD to: 12 Change TVD to: 12 Change will Name/ft Mame/ft Mame (Printed/Typed) Signature 	Completed Oper pen directional which the work of the involved eted. Final Abi- is ready for fir nc. requests I name/numi 00 FSL & 20 2609'. Upper Number to: Completed RENEE JA (Electronic Str EVENS	ration: Clearly state all pertine ly or recomplete horizontally, will be performed or provide operations. If the operation re andonment Notices must be fil hal inspection. an amendment to our a ber. 30' FWL sesw-30-25S-3 Wolfcamp target. Sudacious 19 Federal 72 Wolfcamp target. Sudacious 19 Federal 72 Unite and correct. Electronic Submission # For EOG RESOL mitted to AFMSS for proc RRATT ubmission) THIS SPACE FO	and details, including estimated established by the Bod No. on file with BLM/BIA sults in a multiple completion or recorded only after all requirements, includ pproved APD for this well to reside the Bod No. on file with BLM well to reside the APD for this well to reside the BLM well to the BLM well to reside the BLM well to the BLM well to reside the BLM well to r	A charter produce a compare and a charter of	be filed within 30 days 3160-4 must be filed once ed and the operator has



T-25-S, R-33-E

Audacious 19 Fed #722H Lea County, New Mexico District [1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 hane: (575) 748-1283 Fex: (575) 748-9720 istrict III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Pax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

240.00

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-02	'API Number 'Pool Code 'Pool Name 30-025-4/5040 98180 WC-025 G-09 S253309A; Upper 'Property Code 'Property Name								•••••, <u></u> _==========	
⁴ Property (Code			AUD.		Well Number #722H				
⁷ ogrid 7377	⁷ OGRID No. ⁸ Operatur Name								Elevation 3462'	
					¹⁰ Surface Loc	cation				
UL or lot no. K	Section 19	Township 25–S	Range 33–E	Lot Ida —	Feet from the 2150'	North/South line SOUTH	Feet from the 1459'	East/West line WEST	County LEA	
UL or lot no. N	Section 30	Township 25-S	Range 33–E	Lot Ida	Feet from the 100'	North/South line SOUTH	Feet from the 2030'	East/West line WEST	County	
¹² Dedicated Acres	Ju Joint or		asolidation Code	1 ³ Order			5000			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SISURVEYEOG_MIDLANDAUDACIOUS_BTL_19_FED_COMFINAL_PRODUCTSLO_AUDACIOUS_19_FED_722H_REVI.DWG 7/25/2018 9:05:16 AM

Property Name:	Well Number
Audacious 19 Federal	722H

Kick Off Point (KOP)

1

UL K	Section	Township 25S	Range 33E	Lot	Feet	From N/S	Feet	From E/W	County Lea
Latitu	Latitude						NAD		

First Take Point (FTP)

UL K	Section 19	Township 25S	Range 33E	Lot	Feet 2540	From N/S South	Feet 2030	From E/W West	County Lea
Latitu	Latitude						NAD		
N 3	N 32.1158139					.6133526	83		

Last Take Point (LTP)

UL N	Section 30	Township 25S	Range 33E	Lot	Feet 100	From N/S South	Feet 2030	From E/W West	County Lea	7
Latitu	Latitude					ıde		NAD	7	
N 3	N 32.0945926					03.6133	627	83		

Is this well the defining well for the Horizontal Spacing Unit? No

Is this well an infill well?

Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API# 30-025-		
Operator Name:	Property Name:	Well Number
EOG Resources, Inc.	Audacious 19 Federal	708H
		V7 06/20/201

KZ 06/29/2018

District I	State of New Mexico	a co		FORM C-102
1625 N. French Dr., Hobbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720	Energy, Minerals & Natural Resources	and an		Revised August 1, 2011
District II 811 S. First St., Artesis, NM 88210	Department	3V ~V	Submit	one copy to appropriate
Phone: (575) 748-1283 Fax: (575) 748-9720 District III	OIL CONSERVATION DIVISION	Dr. Sola	× V	District Office
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.	Nº A	43 •	
District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505	Sante Fe, NM 87505		\mathbf{X}	AMENDED REPORT
Phone: (505) 476-3460 Fax: (505) 476-3462		Q-₹		

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
¹ API Number 30-025-45046 98180 WC-025 G-09 \$253309A; Upper Wolfcan											
Property (32222			⁵ Property Name AUDACIOUS 19 FEDERAL #710H								
737	ş			EO	⁸ Operator N G RESOUR				^y Elevation 3463'		
					¹⁰ Surface Lo	cation					
UL or lot no. 3	Section 19	Township 25–S	Range 33-E	Lot Idn —	Feet from the 2186'	North/South line SOUTH	Feet from the 846'	East/West line WEST	County LEA		
UL or lot no.	Section	a Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County		
4	4 30 25-S 33-E - 100' SOUTH 1010							WEST	LEA		
¹³ Dedicated Acres 480.76	¹³ Joint or	Infill ³⁴ Co	nsolidation Cod	le ¹⁵ Order	· No.	······································		te odd yr i'r olonddi hanno onwrhan yn yr ferfydd			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 <u>AZ = 24.23*</u> 391.1* X=18221352 Y=408700.18 Y=408700.1856*-	1010	X-764855.70 Y-408718.04 700' 373'	UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X=763225 Y=406607 LAT.: N 32.1158136 LONG.: W 103.6166470 SURFACE LOCATION NEW MEXICO EAST	T-255, R-33E SECTION 19 LOT 3- 40.11 CALLED AC. LOT 4- 40.13 CALLED AC. SECTION 30 LOT 1- 40.14 CALLED AC. LOT 2- 40.13 CALLED AC. LOT 3- 40.13 CALLED AC. LOT 4- 40.12 CALLED AC.	¹⁷ OPERATOR CERTIFICATION I hareby certify that the information contained herein is true and complete to the best of reg knowledge and being and their file seguritation either owns a working interest or unleased network interest in the land including the proposed bottom hale location or hos a right to drill this will ut this location pursuant to a contract with an owner of such a subserie or working interest, or to a valuatory sociling agreement or a computerry positing order hereighter entered by the distator.
x=762238.25 Y=404051.74 3300	1186		NAD 1983 X=763064 Y=406250 LAT.: N 32.1148363 LONG.: W 103.6171731 X=79467429 Y=404078.87 30	20 D 29	Lauch Mitchell 8/21/18 Signature Data Sarah Mitchell Printed Name Sarah-Mitchell@egg(Sources. E-mail Address Com
X=762248.98 Y=401419.14			LOWER MOST PERFJ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 03/23/2017 Dote of Survey
x=762263.48 25 Y=398778.45 36	1010		X=763273 Y=398886 LAT.: N 32.0945900 LONG.: W 103.6166563 30 x=764913.12 y=398798.55 31		0372342012 Dries of Survey (1997) Signature and Sancel Protectific During to 18329 H 18329 Contilicate Number

SUSURVEYEOG_MIDLANDAUDACIOUS_BTL_19_FED_COMFINAL_PRODUCTSILO_AUDACIOUS_19_FED_710H_REV5.DWG 8/17/2018 11:13:22 AM camilitis

Intent X As Drilled		
API # 30-025-45040	SCO SCO	
Operator Name: EOG Resources, Inc.	Property Name: Audacious	Well Number 722H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
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Last Take Point (LTP)

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Latitu	Latitude					de		NAD		
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Is this well the defining well for the Horizontal Spacing Unit? No

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Yes

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API # 30-025-45046		
Operator Name:	Property Name:	Well Number
EOG Resouces, Inc.	Audacious 19 Federal	710H
		 КZ 06/29/2018