

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-43698
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White Falcon State Com
8. Well Number 13H
9. OGRID Number 229137
10. Pool name or Wildcat WC-025 G-08 S2535340; Bone Spring

SUNDRY RECEIPTS AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator COG Operating LLC	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>D</u> : <u>226</u> feet from the <u>North</u> line and <u>772</u> feet from the <u>West</u> line Section <u>16</u> Township <u>25S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3257' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/11/18 to 6/08/18 Test production csg to 5000#. Good test. Test annulus to 1500# for 15 mins. Set CBP @ 16,800'. Perf 12,439-16,770'. Acdd w/42,588 gal 7 1/2% acid. Frac w/9,075,806# sand & 7,891,002 gal fluid.

6/25/18 to 6/26/18 Drilled out frac plugs. Clean down to CBP @ 16,800'.

7/09/18 to 7/10/18 Set 2 7/8" 6.5# L-80 tbg @ 11,813' & pkr @ 11,796'. Installed gas-lift system.

7/18/18 Began flowing back & testing.

Spud Date:

10/18/17

Rig Release Date:

2/25/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Avery TITLE: Regulatory Tech DATE: 9/17/18
Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962

For State Use Only

APPROVED BY: Karen Sharp TITLE: Staff Mgr DATE: 9-25-18
Conditions of Approval (if any):

White Falcon 16 State #13H

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
1	1512	313899	273420
2	1512	312087	277074
3	1554	313361	275478
4	1512	315275	269892
5	1512	312925	368382
6	1512	312883	273084
7	1512	309882	269724
8	1512	310762	262836
9	1512	314447	264558
10	1512	313363	263760
11	1512	312650	266784
12	1512	311133	264348
13	1470	317370	280308
14	1554	313312	270732
15	1512	312039	266280
16	1596	311238	266364
17	1512	313830	255822
18	1554	314620	254100
19	1512	310972	263424
20	1512	314307	264516
21	1512	314455	263970
22	1512	312564	274176
23	1512	310185	269808
24	1554	311505	269766
25	1512	312010	272076
26	1554	312996	283374
27	1512	313142	277788
28	1512	312298	270522
29	1512	316296	258636
Totals	42,588	9,075,806	7,891,002