

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

**HOBBS OCD**  
**SEP 24 2018**  
**RECEIVED**

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.

Santa Fe, NM 87505

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date 08/20/2018
<sup>4</sup> API Number 30 - 025-42878	<sup>5</sup> Pool Name WC025 G09 S253309A; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98180
<sup>7</sup> Property Code 321614	<b>STREETCAR 15 FEDERAL WC</b>	<sup>9</sup> Well Number <b>604H</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
N	15	25S	33E		731'	SOUTH	2411'	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
C	15	25S	33E		139'	NORTH	1744'	WEST	LEA

<sup>12</sup> Lse Code J	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 05/27/2018	<sup>22</sup> Ready Date 08/20/2018	<sup>23</sup> TD 17,388'	<sup>24</sup> PBDT 17,352'	<sup>25</sup> Perforations 12,640-17,352'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1178'	1105 SXS CL C/CIRC		
12 1/4"	9 5/8"	4987'	1415 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,800'	390 SXS CL C& H/ETOC 1033'		
6 3/4"	5 1/2"	17,374'	580 SXS CL H/ETOC 9,439'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 08/20/2018	<sup>32</sup> Gas Delivery Date 08/20/2018	<sup>33</sup> Test Date 08/23/2018	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2138
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 3127	<sup>39</sup> Water 9751	<sup>40</sup> Gas 5770	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Kay Maddox		Title: <i>Staff Mgr</i>	
Title: Regulatory Analyst		Approval Date: <i>9-25-18</i>	
E-mail Address: Kay_Maddox@eogresources.com		Documents pending BLM approvals will subsequently be reviewed and scanned	
Date: 09/20/2018	Phone: 432-686-3658		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**  
**SEP 24 2018**  
**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMNM26079
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA/Agreement, Name and/or No.
Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com		8. Well Name and No. STREETCAR 15 FEDERAL WC 604H
3a. Address PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	9. API Well No. 30-025-42878
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R33E Mer NMP SESW 250FSL 2411FWL 32.125306 N Lat, 103.560996 W Lon		10. Field and Pool or Exploratory Area WC025G09S253309A;WC
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/08/2018 RIG RELEASED  
07/11/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI  
08/03/2018 BEGIN PERF & FRAC  
08/08/2018 FINISH 20 STAGES PERF & FRAC 12,640-17,352', 1017 3 1/8" SHOTS FRAC W/12,439,450 LBS PROPPANT, 155,662 BBLs LOAD FLUID  
08/12/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE  
08/20/2018 OPENED WELL TO FLOWBACK  
DATE OF FIRST PRODUCTION

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #436402 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs</b>	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/20/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person k. States any false, fictitious or fraudulent statements or representations as to any matter within its		

*Documents pending BLM approvals will subsequently be reviewed and scanned*

Bureau of Land Management  
**WATER PRODUCTION & DISPOSAL INFORMATION**

**LEASE: STREETCAR 15 FEDERAL**

**Lease no NMNM 26079**

**SECTION 15, T25S, R33E**

**Wells: Streetcar 15 Federal WC # 604H 30-025-42878**

1. Name of formation producing water on lease: **WOLFCAMP**
2. Amount of water produced from all formations in barrels per day **5000-6000 BWPD**
3. How water is stored on lease **4 – 400 BBL Tanks**
4. How water is moved to disposal facility **Pipeline/Trucked**

5. Disposal Facility:

EOG Red Hills Gathering System - 97% of water, 3% water

a. Name of Operator/facility well name & number

**MESQUITE SWD, INC**

**OWL SWD OPERATING, LLC**

**Cotton Draw SWD #66**

**Maralo Sholes B #2**

30-025-22024

30-025-09806

E-10-25S-32E

P-25-25S-36E

Permit No SWD 1306-0

Permit No SWD 1127-0

**DACO OPERATING, LLC**

**Challenger Fortress**

42-301-32997

Loving County, Texas

UIC NO 114148

Type of facility or wells **SWD**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC** Contact: **KAY MADDOX**  
 E-Mail: **KAY\_MADDOX@EOGRESOURCES.COM**

3. Address **PO BOX 2267 MIDLAND, TX 79702** 3a. Phone No. (include area code) **Ph: 432-686-3658**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SESW 731FSL 2411FWL 32.125306 N Lat, 103.560996 W Lon**  
 At top prod interval reported below **SESW 412FSL 1740FWL 32.124431 N Lat, 103.563163 W Lon**  
 At total depth **NENW 139FNL 1744FWL 32.137427 N Lat, 103.563146 W Lon**

5. Lease Serial No. **NMNM26079**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. **STREETCAR 15 FEDERAL WC 604H**

9. API Well No. **30-025-42878**  
**30-025-42878**

10. Field and Pool, or Exploratory **WC025G09S253309A; UPPER WC**

11. Sec., T., R., M., or Block and Survey or Area **Sec 15 T25S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **05/27/2018** 15. Date T.D. Reached **07/07/2018** 16. Date Completed  D & A  Ready to Prod. **08/20/2018**

17. Elevations (DF, KB, RT, GL)\* **3363 GL**

18. Total Depth: MD **17388** TVD **12466** 19. Plug Back T.D.: MD **17352** TVD **12466** 20. Depth Bridge Plug Set: MD **17352** TVD **12466**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) \_\_\_\_\_

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1178		1105		0	
12.250	9.625 J55	40.0		4987		1415		0	
8.750	7.625 HCP110	29.7		11800		390		1033	
6.750	5.500 ICPY110	20.0		17374		580		9439	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12640	17352	12640 TO 17352	3.250	1017	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12640 TO 17352	12,439,450 LBS PROPPANT, 155,662 BBLs LOAD FLUID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/20/2018	08/23/2018	24	→	3127.0	5770.0	9751.0	48.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2138.0	→				1845	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
	SI		→				

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1090		BARREN	RUSTLER	1090
T/SALT	1364		BARREN	T/SALT	1364
B/SALT	4774		BARREN	B/SALT	4774
BRUSHY CANYON	7662		OIL & GAS	BRUSHY CANYON	7662
1ST BONE SPRING SAND	10211		OIL & GAS	1ST BONE SPRING SAND	10211
2ND BONE SPRING SHALE	0		OIL & GAS	2ND BONE SPRING SHALE	0
3RD BONE SPRING SAND	11824		OIL & GAS	3RD BONE SPRING SAND	11824
WOLFCAMP	12291		OIL & GAS	WOLFCAMP	12291

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #436403 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/20/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***