

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis  
 Santa Fe, NM 87505

**HOBBS OCD**  
**SEP 25 2018**  
**RECEIVED**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11671
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator FULFER OIL & CATTLE, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1224, JAL, NM 88252		7. Lease Name or Unit Agreement Name Leonard
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>20</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 141402
10. Pool name or Wildcat Jalmat;Tan-Yates-7Rvrs (Gas)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RETURN TO PRODUCTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.;

8/27/18  
 Repaired hole in tubing; installed gas compressor, and repaired electrical problem. Returned to production 8/28/2018.  
 24-hr. test 8/30/2018: 1 BO, 10 MCFG, and 13 BW

Spud Date:       Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Regulatory Agent DATE 9/20/18

Type or print name Debbie McKelvey E-mail address: debmckelvey@earthlink.net PHONE: 575-392-3575

**For State Use Only**

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 9-26-18  
 Conditions of Approval (if any):

Prospect: **Fulfer oil & Cattle LLC**  
 lease: **Lenard 2**

Location:	
Footage:	UL I, SEC 20, T25S, R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

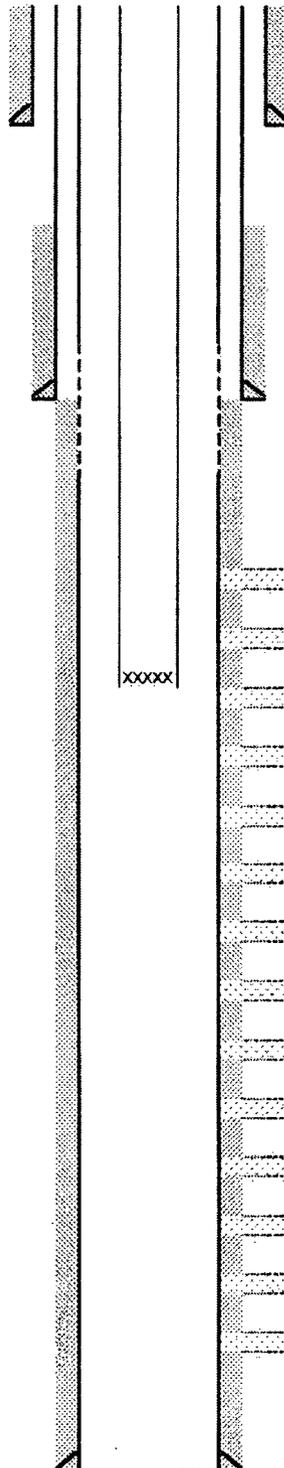
Date	History
8/27/2018	MIRU WSU, POH/w polish rod, 118 3/4" grade D sucker rods, 3/4"x2' sub and the pump, nipple down the well head and install BOP. Pull 95 Joints of 2-3/8" eue 8rd J55 tubing, seat nipple, 4' perforated sub and mud anchor, repair tubing leak. Rerun production strings as pulled. Install a Quency Gas compressor, repair electric lines and return to production
8/30/2018	RTS: casing gas 5 PSI, tubing pressure at 8 psi. 24 Hour test 13 bbls water, 1 oil, 10 mcf gas well is pumping Gas compressor need to over come line pressure
	note may need to reclassify to Gas well

Tubing Detail (top to bottom)			
Joints	Description	Footage	Depth
95	Joints 2-3/8" eue 8rd J55 tubing		2,972.00
1	seat nipple 2-3/8"		1.00
1	2-3/8" x 4' eue 8rd j55 perforated sub		4.00
1	2-3/8" eue 8rd j55 BP mud anchor		32.00
			0.00
	<b>Total depth of production string</b>		<b>3,009.00</b>
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"x18" polish rod		16.00
118	3/4" grade D sucker rods		2,950.00
1	3/4"x 2' Grade D pony rod		2.00
1	2"x1-1/2"x12' rwbc pump		12.00
			0.00
	<b>Total depth of the rod string</b>		<b>2,980.00</b>
			0.00
			0.00
			0.00
			0.00

Updated:	By:
	mike dennis

**Wellbore Diagram**



Field: Parks Consolidated	
API No.:	30-02511671
Spud Date:	11/18/1937
Hole Size:	17" inches
Surface Casing:	13" OD J-55
Set @:	280 ft
Cement Lead:	sx
	ppg cf/sk
Cement Tail:	125 sx
TOC:	Circulated
Hole Size:	inches
Intermediate Casing:	9-5/8" OD
Set @:	2,613 ft
Cement Lead:	sx
	ppg cf/sk
Cement Tail:	400
TOC:	
FLINTCOAT:	-- Casing Tally
Est TOC:	ft CBL Wire Line
Short Joint:	-- Wire Line
Short Joint:	-- Wire Line

seat nipple at 2973  
 bottom of tubing at 3009  
 0 0

inches	
Prod. Csg:	7" OD N-80 & P-110
Set @:	2,829 ft
Cmt: Lead:	sx Poz C
Lead Info:	ppg cf/sk
Tail:	200 sx Poz H
Tail Info:	ppg cf/sk

PBTD 3,050  
 TD 3,620