

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
DNM114988

HOBBS OCD
RECEIVED
SEP 26 2018

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**
rebecca.deal@dvn.com

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 1 T26S R33E Mer NMP**
NWNW 200FNL 450FWL 32.079185 N Lat, 103.533142 W Lon
At top prod interval reported below **Sec 1 T26S R33E Mer NMP**
NWNW 267FNL 1755FWL 32.079185 N Lat, 103.533142 W Lon
At total depth **Sec 12 T26S R33E Mer NMP**
SWSW 361FSL 1612FWL 32.051609 N Lat, 103.528999 W Lon

6. If Indian, Allottee or Tribe Name _____
7. Unit or CA Agreement Name and No. _____
8. Lease Name and Well No. **SEAWOLF 1-12 FED 92H**
9. API Well No. **30-025-43769-00-S1**

10. Field and Pool, or Exploratory **WC025G08S203506D-BONE SPRING**
11. Sec., T., R., M., or Block and Survey or Area **Sec 1 T26S R33E Mer NMP**
12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **07/18/2017** 15. Date T.D. Reached **12/24/2017** 16. Date Completed D & A Ready to Prod.
08/02/2018

17. Elevations (DF, KB, RT, GL)* **3318 GL**

18. Total Depth: MD **22574** 19. Plug Back T.D.: MD **22466** 20. Depth Bridge Plug Set: MD **22466**
TVD **12605** TVD **12605** TVD **12605**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1015		1030		0	661
9.875	7.625 P-110	29.7	0	12889		968		0	153
6.750	5.500 P-110	20.0	0	22556		867		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13058	22428	13058 TO 22428		1163	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13058 TO 22428	21,600,738# PROP. 0 GALS ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/12/2018	08/20/2018	24	→	5045.0	7437.0	11173.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Fwlg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI		1929.0	→	5045	7437	11173	1474	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Fwlg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
SEP 15 2018
Dinah Magante
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #432371 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation DUE: 2/2/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1030	1364	BARREN	RUSTLER	1030
SALADO	1364	5124	BARREN	SALADO	1364
BASE OF SALT	5124	5186	BARREN	BASE OF SALT	5124
DELAWARE	5186	9403	OIL/GAS	DELAWARE	5186
BONE SPRING	9403	12552	OIL/GAS	BONE SPRING	9403
WOLFCAMP	12552			WOLFCAMP	12552

32. Additional remarks (include plugging procedure):

Intermediate csg as follows: TD 9-7/8? hole @ 9360? & TD 8-3/4? hole @ 12,898?. RIH w/ 286 jts 7-5/8? 29.7# P-110 STL csg set @ 12,889?.

Production csg as follows: TD 6-3/4? hole @ 22,574?. RIH w/ 491 jts 5-1/2? 20# P-110 VAM SG csg & 2 jts 4-1/2? 13.5# P-110 BTC csg, set @ 22,556?.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #432371 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/06/2018 (18DW0251SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/22/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****