

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-44321  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Ram 3 B2PA St Com  
6. Well Number: 2H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88240

11. Pool name or Wildcat  
Ojo Chiso; Bone Spring 96553

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	3	22S	34E		205	South	560	East	Lea
BH:	A	3	22S	34E		332	North	535	East	Lea

13. Date Spudded 03/02/2018  
14. Date T.D. Reached 03/21/18  
15. Date Rig Released 03/24/18  
16. Date Completed (Ready to Produce) 08/21/18  
17. Elevations (DF and RKB, RT, GR, etc.) 3590' GL

18. Total Measured Depth of Well 15090 MD  
19. Plug Back Measured Depth 15051 MD  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10644' - 15051' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1725'	17 1/2"	1225	0
9 5/8"	40/36	5700'	12 1/4"	1500	0
7"	26/29	10617'	8 3/4"	725	Est TOC @ 5400'

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9800'	15050'	300				

26. Perforation record (interval, size, and number)  
10644' - 15051' (22 stages, 0.39" EHD, 756 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
10644' - 15051'      8,960,423 gals SW, carrying 6,012,400# Local 100 Mesh sand & 2,843,600# Local 40/70 Sand.

**28. PRODUCTION**

Date First Production 08/21/18      Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing      Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/24/18	24	26/48		498	735	2039	1475

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	1160		498	735	2039	44.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Robin Terrell

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. Rig Release Date: 03/24/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Jackie Lathan      Printed  
Signature *Jackie Lathan*      Name Regulatory      Title      09/20/18      Date  
E-mail Address jathan@mewbourne.com

