

Submit To Appropriate District Office
Two Copies,
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
State of New Mexico
Energy, Minerals and Natural Resources
SEP 25 2018
Oil Conservation Division
100 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-025-43425
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Ram 3 B3PA St Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88240
11. Pool name or Wildcat
Ojo Chiso; Bone Spring 96553

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	3	22S	34E		205	South	510	East	Lea
BH:	A	3	22S	34E		335	North	511	East	Lea

13. Date Spudded 02/01/2018
14. Date T.D. Reached 02/25/18
15. Date Rig Released 02/28/18
16. Date Completed (Ready to Produce) 08/18/18
17. Elevations (DF and RKB, RT, GR, etc.) 3588' GL

18. Total Measured Depth of Well 15980 MD
19. Plug Back Measured Depth 15949 MD
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
11536' - 15949' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1745'	17 1/2"	1300	0
9 5/8"	40/36	5660'	12 1/4"	1450	0
7"	29	11495'	8 3/4"	730	Est TOC @ 5360'

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10649'	15940'	300		2 7/8"	10626'	

26. Perforation record (interval, size, and number)
11536' - 15949' (22 stages, 0.39" EHD, 756 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11536' - 15949' 8,973,019 gals SW, carrying 6,016,960# Local 100 Mesh sand & 2,843,500# Local 40/70 Sand.

28. PRODUCTION

Date First Production 08/18/18 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas lift Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/20/18	24	45/64		844	944	624	1118

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	440		844	944	624	44.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Robin Terrell

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 02/28/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Jackie Lathan Printed

Signature *Jackie Lathan* Name Regulatory Title 09/20/18 Date

E-mail Address jlathan@mewbourne.com

