| Submit 1 Copy To Appropriate District Office | State of New Mexico | Form C-103 |
|--|---|--|
| <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | WELL API NO. 30-025-35212 |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION 1220 South St. Francis 25 | 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis | STATE STATE STATE |
| <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 8 1003 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | CEP 20 C | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT |
| rkorosals.) | | |
| 1. Type of Well: Oil Well Gas Well Other WAG INJECTOR | | 8. Well Number 173 |
| 2. Name of Operator CHEVRON USA INC | | 9. OGRID Number 4323 |
| 3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706 | | 10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES |
| 4. Well Location | | |
| Unit Letter <u>H</u> : 2509 feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line | | |
| Section 36 Township 17S Range 34E NMPM County LEA | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' KB | | |
| | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING [TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A | | |
| TEMPORARILY ABANDON | | |
| DOWNHOLE COMMINGLE | | |
| CLOSED-LOOP SYSTEM | | _ |
| OTHER: | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| proposed completion or recompletion. | | |
| proposes compresses. | | |
| THE SUBJECT WELL FAILED ITS MIT. PLAN TO PERFORM WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION. | | |
| 1. MIRU, NDWH, NU BOPE | | |
| 1. MIRU, NDWH, NU BOPE 2. POOH WITH ALL INJECTION EQUIPMENT | | |
| 3. TEST CASING, REPAIR IF LEAK | | |
| 4. RE-RUN INJECTION EQUIPMENT | | |
| 5. NOTIFY NMOCD TO WITNESS PRESSURE TEST OF CASING AND CHART6. FILE SUBSEQUENT REPORT WITH MIT CHART TO NMOCD | | |
| | Cor | ndition of Approval: notify |
| | O | CD Hobbs office 24 hours |
| | prior (| of running MIT Test & Chart |
| | | |
| Spud Date: | Rig Release Date: | |
| • | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| | | |
| SIGNATURE und Honera - Muillo TITLE Permitting Specialist DATE 09/24/2018 | | |
| Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431 | | |
| For State Use Only A A A A A A A A A A A A A A A A A A A | | |
| 1/20/2018 | | |
| APPROVED BY: DATE 1 2 1 2010 Conditions of Approval (if any): | | |