

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00944 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <b>HOBBS OGD</b>		5. Indicate Type of Lease STATE X FEE ✓
2. Name of Operator State of New Mexico for Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249		7. Lease Name or Unit Agreement Name Artesia Metex Unit ✓
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>24</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		8. Well Number <u>008</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864 ✓
		10. Pool name or Wildcat Artesia QU-GB-SA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE

PERFORM REMEDIAL WORK ☐ F  
TEMPORARILY ABANDON ☐ C  
PULL OR ALTER CASING ☐ M  
DOWNHOLE COMMINGLE ☐

INT TO PA

P&A NR PM  
P&A R \_\_\_\_\_

OTHER: \_\_\_\_\_

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A XX  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mark W. Pitzer TITLE P.E.S. DATE 09/27/18

Conditions of Approval (if any):

**Plugging Report  
Artesia Metex Unit #8  
API 30-015-00944**

9/5/2018       Cleared location and dug out cellar. 8 5/8" casing was deteriorated with large holes and was collapsing down from the weight of the 4 1/2" casing. There was no surface head. 4 1/2" casing was leaning and deteriorated from where it entered the 8 5/8" casing to ground level. Called OCD. Pumped cement down the annulus between the 4 1/2" casing and the 8 5/8" casing. Filled to surface with 25 sx.

9/6/2018       Cement was set up in the annulus between the 4 1/2" and 8 5/8" casing. Made a cut below the wellhead and attempted to pull what was believed to have been 1 joint of pipe hanging in the wellbore. Could not pull with the backhoe. After attempting to pull up on the wellhead, more weight appeared to be resting on the on the parted 4 1/2" casing just above the 8 5/8" surface. Called OCD.

9/13/2018       Set 7'6" piece of 24" casing in the cellar around the 8 5/8" and 4 1/2" casing. Filled in around the 24" casing. Set large matting board and rigged up. 2 3/8" tubing in the hole. Stretch test showed it was stuck at 1720'. Rigged up wireline and RIH with sinker bar. Sat down at 415'. Rigged up pump truck and loaded tubing with 1.5 bbls. Pressured up to 500# and held. Assume rods are in the hole.

9/14/2018       Removed wellhead and 6' piece of 4 1/2" casing that had a 5 1/2" sleeve covering it exposing the 2 3/8" tubing. Tubing would go down but not up. Turned to release like a tension packer and tubing came free. Laid down 56 joints of 2 3/8" fiberglass lined tubing and an AD-1 packer. Joint 13 & 14 were plugged. Rigged down and dug out cellar. Killed well with 20 bbls. Removed 24" casing and welded on a 6' 4 1/2" casing riser to surface and installed a 4 1/2" wellhead. Filled in cellar, set large matting board and rigged back up.

9/17/2018       Made gauge ring run and sat down at 1742'. Set CIBP at 1730'. Picked up workstring from the #16 well and RIH. Tagged CIBP at 1730' and circulated MLF. Tested Casing to 500#. Casing good. Spotted 50 sx cement on top of CIBP. POOH to 533' and circulated cement to surface with 40 sx. Dug out and cut off. Filled up 4 1/2" casing to surface with 10 sx and installed marker. Cut off anchors, cleaned the pit and cleared location.