(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator State of New Mexico for Canyon 3. Address of Operator	Energy, Minera OIL CONSEI 1220 Sou Santa CICES AND REPORTS DISALS TO DRILL OR TO D ICATION FOR PERMIT" (FO	RVATION ith St. France Fe, NM 8° ON WELLS EEPEN OR PLOTE FOR C-101) For SEP	I DIVISION Incis Dr. 7505 GUGBACK TO A OR SUCH 3S OCD 2 7 2018	WELL API NO. 30-015-01196 5. Indicate Type of Lease	FEE / No. greement Name
4. Well Location Unit LetterP: Section 24		eSout 18S	Range 27E	_330feet from theE	astline County
NOTICE O PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or com	P&A R Pleted operations. (Clearork). SEE RULE 19.15]] - - - urly state all	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMENT OTHER: pertinent details, an	ILLING OPNS. P AND A	ING CASING A XX Ing estimated date
SEE ATTACHED					
I hereby certify that the information	above is true and comp	olete to the b	est of my knowledg	e and belief.	
SIGNATURE	TITLE		DATE		
Type or print name For State Use Only APPROVED BY:	Vitelm TI			PHONE:	/27/18

APPROVED BY: Mall Conditions of Approval (if any):

Plugging Report Artesia Metex Unit #20 API 30-015-01196

8/27/2018 Cleared location. Move in and rig up. Dug out cellar and installed BOP. Tubing was plugged with paraffin. Laid down 48 joints 2 3/8" IPC tubing and SION. Packer was set at 1502'.

8/28/2018 Set CIBP at 1500'. As per OCD. Circulated MLF and tested casing. Casing was leaking 3.5 bbl/min @ 350#. Spot 25 sx cement on top of CIBP. POOH and RIH with packer. Isolated holes from 62' to 105'. Perforated 4 ½" casing at 553' and squeezed with 40 sx w/CaCl. No communication with the surface. Left packer set and SION.

Pressured tested squeeze to 600#. Held good. Released packer and tagged cement at 388'. Laid down pipe and pumped 20 bbls down 4 ½" casing to holes between 62' and 105'. Slight blow to the pit, but no fluid to surface. Squeezed holes with 25 sx w/CaCl. Rigged down and WOC. Cut off wellhead. Filled up 4 ½" casing with 5 sx cement. Pumped 40 sx w/CaCl down the 4 ½" X 8 5/8" annulus. No fluid to surface. WOC 3 hrs. Filled up annulus with 20 sx, but cement began to fall from surface immediately. Will let cement set over night and attempt to fill up in the morning. Cleaned the steel pit.

8/30/2018 Filled up annulus with 15 sx cement. Installed marker and cut off anchors.