

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25887
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail Queen Unit
8. Well Number: 9
9. OGRID Number 4323
10. Pool name or Wildcat Quail, Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter B: 600 feet from the NORTH line and 1980 feet from the EAST line
Section 11 Township 19S Range 46E, NMPM, County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3973' GL

SEP 27 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. **PANDA**
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 30': TOC @ surface; 8 5/8" 24# @ 1898': TOC @ surface; 4 1/2" 11.6# @ 5380': TOC @ unknown

Chevron USA Inc completed abandonment of this well as follows:

- 09/13/2018: MIRU. Pressure test TBG to 1000 PSI – good test. Pull and L/D rods. N/U and test BOPE.
 09/14/2018: Set CIBP @ 4950'. Ran CBL from 4950' to 200'.
 09/17/2018: Pressure test CSG to 900 PSI – good test. Tagged CIBP @ 4967'. M/P 36 BBLs MLF. Spot 30 SKS Class C, 1.32 yld 14.8 ppg F/ 4967' T/ 4512'. Mark Whitaker (NMOCD) waived tag. Spot 30 SKS Class C, 1.32 yld 14.8 ppg F/ 3611' T/ 3158'. Waived tag.
 09/18/2018: Set PKR @ 1428' and test to 900 PSI – good. Perforate with TBG punch @ 2000'. Established injection rate 2.50 bpm at 600 PSI. Spot 120 SKS Class C, 1.32 yld 14.8 ppg T/ 1685'.
 09/19/2018: Pressure test CSG to 900 PSI – good test. Tagged TOC @ 1641'. Mark Whitaker (NMOCD) approved. M/P 20 BBLs MLF F/ 1641' T/ 350'. Perforate with TBG punch @ 350'. Established injection rate 2 bpm at 200 PSI. Spot 120 SKS Class C, yld 1.32 14.8 ppg out the 8 5/8 CSG. Verified cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

9/20/2018

X Nick Glann

Nick Glann
 P&A Engineer/Project Manager

Signed by: Nick Glann

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 09-19-2019

SIGNATURE

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S.

Conditions of Approval (if any):

E-mail address: nglann@chevron.com PHONE: 432-687-7786

DATE 09/27/18