

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

Form C-103
 June 19, 2008

SEP 27 2018

RECEIVED

WELL API NO. 30-025-32623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "A"
8. Well Number 9
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter **H** : **2310** feet from the **NORTH** line and **510** feet from the **EAST** line
 Section **31** Township **17S** Range **35E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3976' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/21/18: MIRU pulling unit, N/U BOP. **5/22/18:** TIH w/ 2-7/8" tubing, latch onto bridge plug, TOH and l/d same, TIH w/ work string, tag PBTD at 7,196', spot MLF t/ 5,984'. **5/23/18:** M&P 25 sx CL "C" cement plug f/ 5,984' t/ 5,737', TOH t/ 4,779', M&P 187 sx CL "C" cement f/ 4,779' t/ 2,923' in two stages, TOH w/ tbg, conduct CBL, TIH w/ tbg t/ tag TOC at 2,920', TOH t/ 2,850', M&P 25 sx CL "C" cement f/ 2,850' t/ 2,603'. **5/24/18:** Sustained casing pressure noted on the intermediate casing string, R/U wireline, RIH and perforate casing at 1,526', attempt to establish rate, unable to inject, RIH w/ second gun and perforate at 1,376', attempt to establish rate, unable to inject, M/U packer and TIH t/ set at 1,450', attempt to establish rate between perforation, achieved slow leak off of 400 psi in 30 minutes. **5/25/18:** Unset packer and TOH, M/U CICR and TIH t/ set at 1,507'. **5/29/18:** M&P 50 sx CL "C" cement mixed w/ resin, sting into retainer and squeeze all cement mixed w/ resin below retainer, sting out of retainer, M&P 33 sx CL "C" cement mixed w/ resin f/ 1,507' t/ 1,185'. **5/30/18:** Sustained intermediate casing pressure noted, TIH and tag TOC at 1,215', TOH w/ tbg, R/U wireline, RIH and perforate casing at 1,090' and at 900', R/D wireline, M/U and TIH w/ packer and set at 1,055', attempt to establish rate without success, unset packer and TOH t/ 896', R/U wireline and perforate casing at 1,012', TIH and set packer at 1,055', attempt to establish rate without success. **5/31/18:** Set packer at 992', attempt rate through perforations at 1,012' without success, TOH w/ packer, TIH w/ open ended tbg t/ tag TOC at 1,215', M&P 28 sx CL "C" gas block cement f/ 1,215' t/ 940', TOH w/ tbg, shut well in and apply 1,800 psi, WOC, perform bubble test, but failed, M/U and TIH w/ packer t/ tag TOC at 965', TOH w/ packer t/ 766'. **6/1/18:** TIH w/ packer t/ 965', spot MLF t/ 900', TOH w/ packer t/ 766', R/U wireline, RIH and perforate casing at 814', TIH w/ packer and set at 868', attempt to establish rate without success, TOH w/ packer t/ 766', R/U wireline and perforate casing at 842', TIH w/ packer and set at 868', attempt to establish rate without success, packer damaged after unsetting, TOH and L/D. **6/2/18:** M/U new packer, TIH t/ 831', set packer, attempt to establish rate without success, unset packer and TOH t/ 965' (TOC), circulate well with fresh water in preparation for Zonite placement, TOH and L/D packer, R/U wireline, RIH and perforate casing w/ high density perforation gun at 470'. N/D BOP, R/D **6/4/18:** RDMO pulling unit.

6/10/18: MIRU wireline, M/U and TIH w/ roll shot, tag TOC at 965', perforate casing at 958', RDMO wireline, R/U Zonite crew, beginning placing Zonite (total of ~12.7 cuft), recognized Zonite had bridged off high. RDMO Zonite crew.

7/27/18: MIRU CTU, TIH and tag Zonite at 21'. **7/30/18:** M/U 4-3/4" bit w/ motor on end of CT, TIH and tag Zonite at 21', drill out t/ 115', fell through, TIH t/ tag TOC at 965', TOH and break out bit, M/U AW scraper, TIH t/ 965' while pumping, circulate well clean, TOH and break out scraper, RDMO CTU.

8/1/18: MIRU Zonite crew, place 26 cuft of Zonite material, tag top of Zonite at 769', RDMO.

****Allow Zonite to hydrate for 2 months****

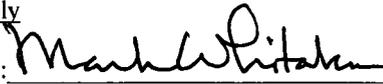
~~2/2/2018~~ MIRU CTU, check production, intermediate, and surface casing, no pressure, perform bubble test, no bubbles, well static, RIH w/ CT and tag Zonite at 765', M&P 94 sx CL "C" cement f/ 765' t/ surface. RDMO CTU.

Well P&A'd on 9/24/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Well Abandonment Engineer DATE 9/26/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044
For State Use Only

APPROVED BY:  TITLE P.E.S. DATE 09/27/18

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 09-24-2019