

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

**HOBBS OGD**  
**SEP 24 2018**  
**RECEIVED**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-26158
2. Name of Operator EOG RESOURCES INC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>		7. Lease Name or Unit Agreement Name STATE 29 J
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 'GR		8. Well Number <u>1</u> 9. OGRID Number <u>7377</u>
10. Pool name or Wildcat TRISTE DRAW; WOLFCAMP, EAST		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<del>NOTICE OF INTENTION TO:</del> PERFORM REMEDIAL WORK <input type="checkbox"/> <del>PLUG AND ABANDON</del> <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this wellbore ASAP using the attached procedure:

**See Attached  
 Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 09/21/2018

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658  
**For State Use Only**

APPROVED BY: Mah Whitaker TITLE P.E.S. DATE 09/27/2018  
 Conditions of Approval (if any):



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## State 29 J 31 – P&A Procedure

API# 30-025-216158

Sect 32, T24S, R33E

1,980' FSL & 1,980' FEL

LEA, NM

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1. Set a 7" CIBP @ 13,120' & dump 25 sk Class H on top of CIBP to cover the existing Wolfcamp perforations.
2. Circulate well with 9 ppg mud. Pressure test the casing.
3. Spot a 120 sk Class H plug from 12,108' to 12,670' to cover the 9-5/8" shoe x 7" Liner Top; WOC and tag.
4. Spot 50 sk Class H plug @ 9,250'-9,350' to cover the Top of the Bone Spring Interval.
5. Spot a 50 sk Class C plug at 7,125-7,225" (spacer plug).
6. Spot a 50 sk Class C plug @ 5,177-5,277' to cover the Delaware & Canyon Sands; WOC 4 hrs. & tag.
7. Spot a 50 sk Class C plug from 3,700'-3,800'. (Salt & Anhydrite)
8. Perf and Squeeze 50sx Class C @ 1,000'-1,100' to cover the inside and outside of the 9-5/8" casing to the top of the salt; WOC 4 hrs. & tag. (Rustler)
9. Perf and Squeeze 9-5/8" casing at 487'-687'. WOC and tag.
10. Perf and squeeze the 9-5/8" casing at 60' and verify that there is cement to surface in all annuli.
11. Cut off WH 3 feet below surface. 100'
12. Weld on P&A marker. Cut off anchors three feet below surface. Clean location.

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UPRIGHT MARKER

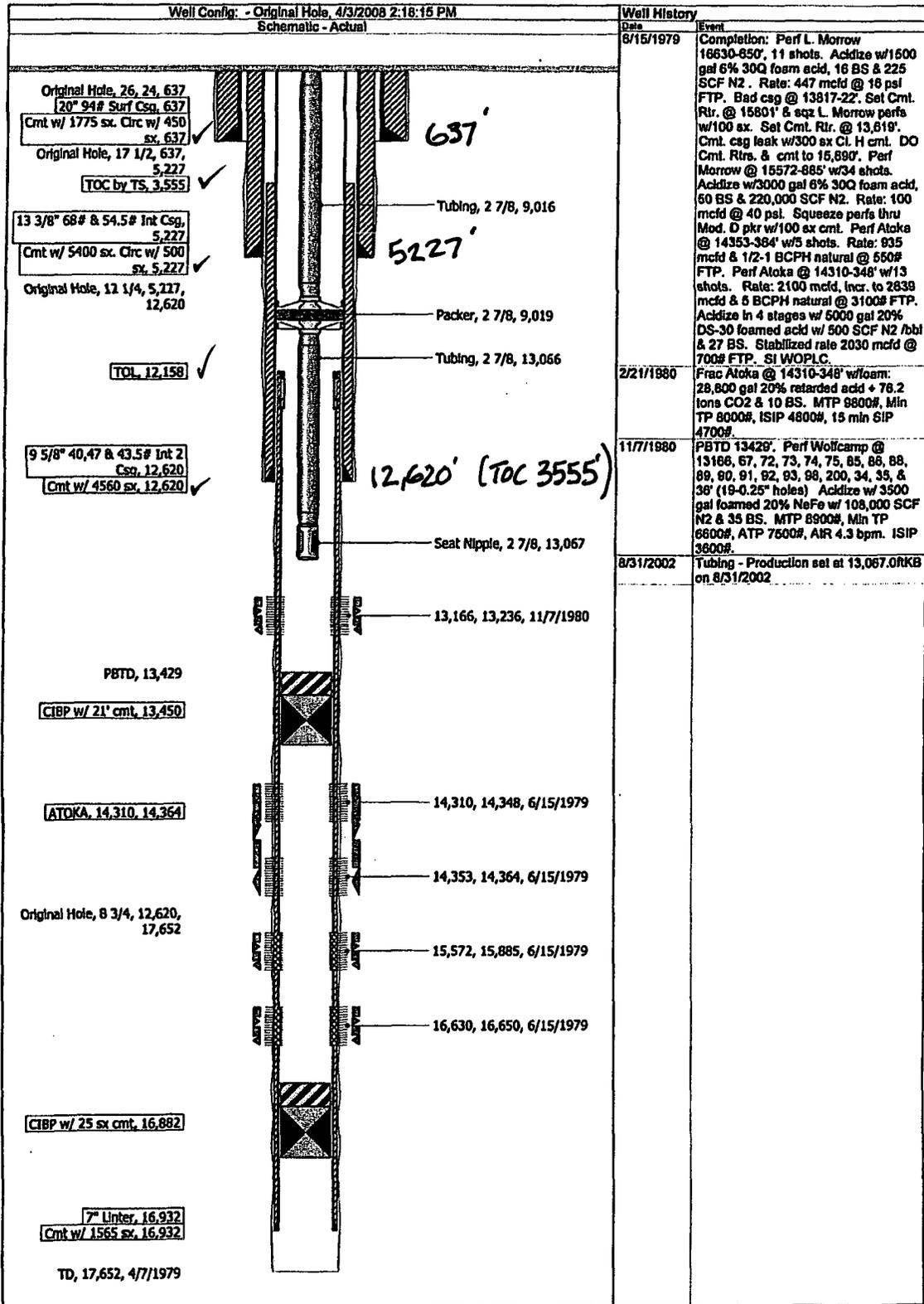
# Current Wellbore Schematic

STATE 29 J 1

Field: TRISTE DRAW EAST  
 County: LEA  
 State: NEW MEXICO  
 Elevation: GL 3,620.00 KB 3,544.00  
 KB Height: 24.00

Spud Date: 12/11/1978  
 Initial Compl. Date:  
 API #: 3002526158  
 CHK Property #: 890787  
 1st Prod Date: 11/1/1980  
 PBD: Original Hole - 13429.0  
 TD: 17,652.0

Location: SEC 29, 24S-33E, 1980 FSL & 1980 FEL

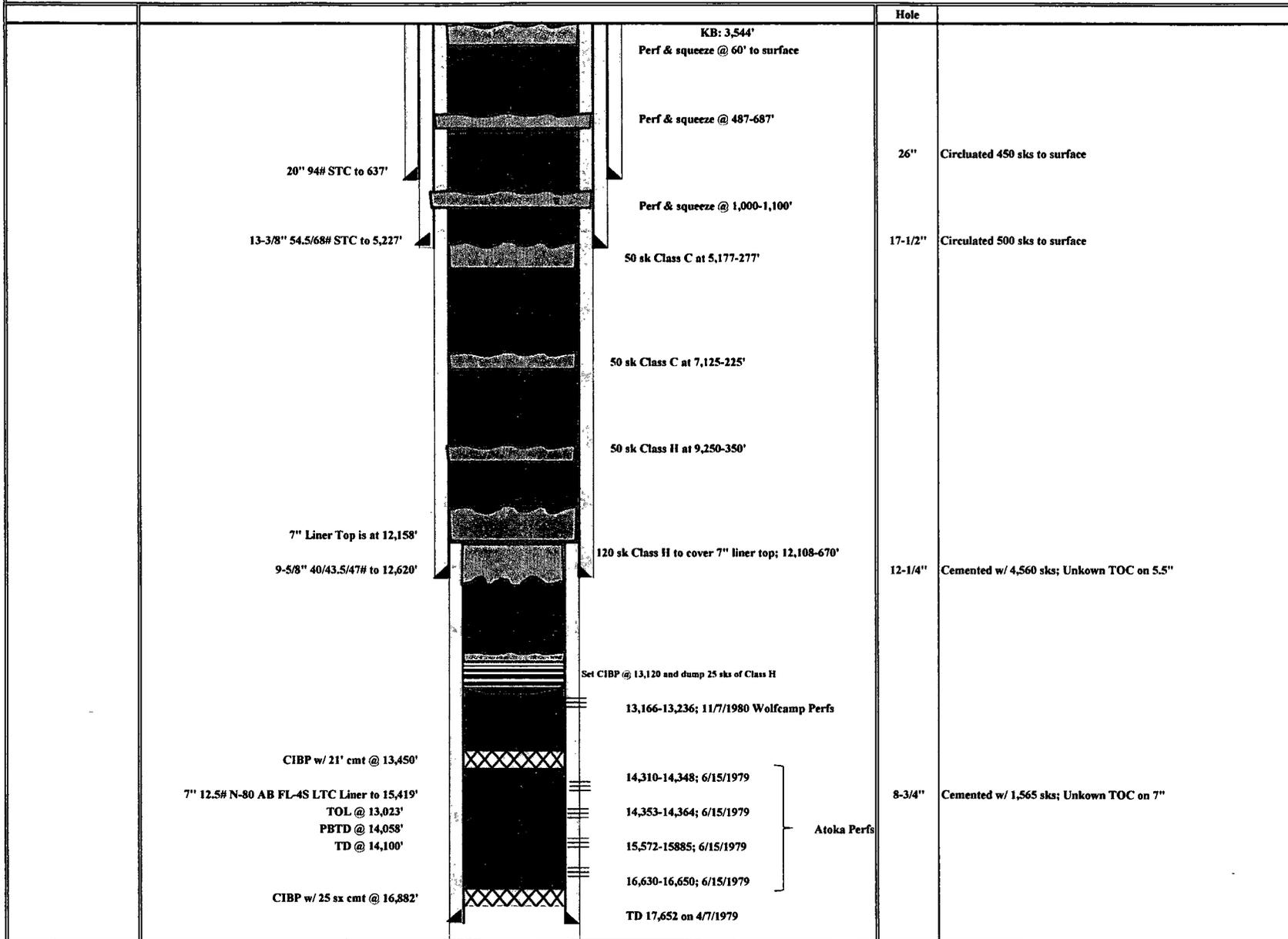


**State 29 J #1**

API# 30-025-26158  
 Sect 29, T24S, R33E  
 1,980' FSL & 1,980' FEL  
 LEA, NM



SPUD 12/11/1978  
 COMP 6/15/1979



## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.