

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBBS OGD
RECEIVED
 SEP 24 2018
 CONSERVATION DIVISION
 1220 S. St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28404
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8910115870
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 101
9. OGRID Number 372000
10. Pool name or Wildcat Langlie Mattix; 7 rivers Q- Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Pogo Oil and Gas Operating, Inc

3. Address of Operator 1515 Calle Sur, Suite 174
Hobbs, NM 88240

4. Well Location
 Unit Letter L : 2540 feet from the South ~~North~~ line and 1250 feet from the West ~~East~~ line
 Section 32 Township 24 Range 37 NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test anchors, RU WSU, NU BOP, Set steal pit. RIH and set CIBP @3,100' and spot 25 sxs of class "C" cement @2,700', WOC & tag @2900'
 Spot 25 sxs of class "C" cement @850', WOC & tag
 Spot 25 sxs of class "C" cement @200' to surface. 25 sxs @ 250' to surface
 Cut off well head and anchors. Install DHM. Clean up and remediate location.

CIRCULATE MLF, PRESSURE TEST CSG, 25 SX

VERIFY CEMENT TO SURFACE ALL STRINGS

**See Attached
 Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

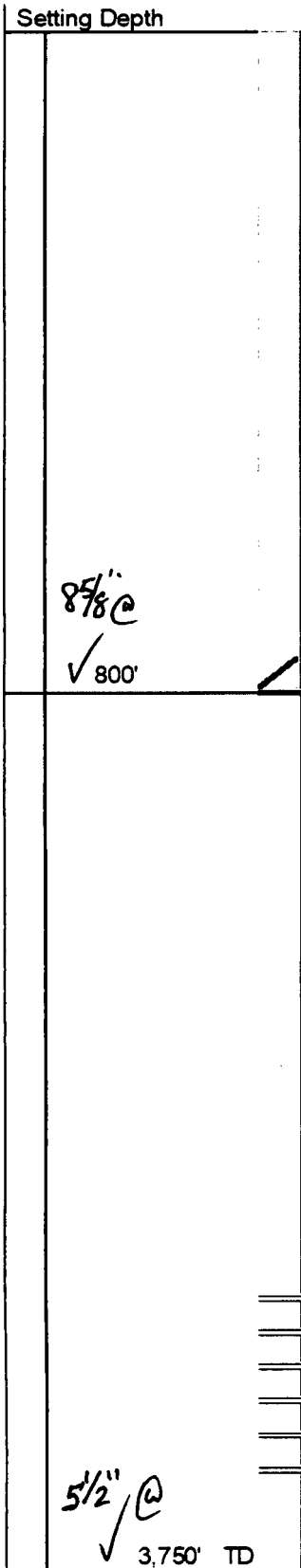
SIGNATURE M. Y. Merchant TITLE Boiler Manager DATE 9/23/18

Type or print name M. Y. Merchant E-mail address: mymmerch@pcnmcoi PHONE: (575) 492-7236

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 09/27/2018

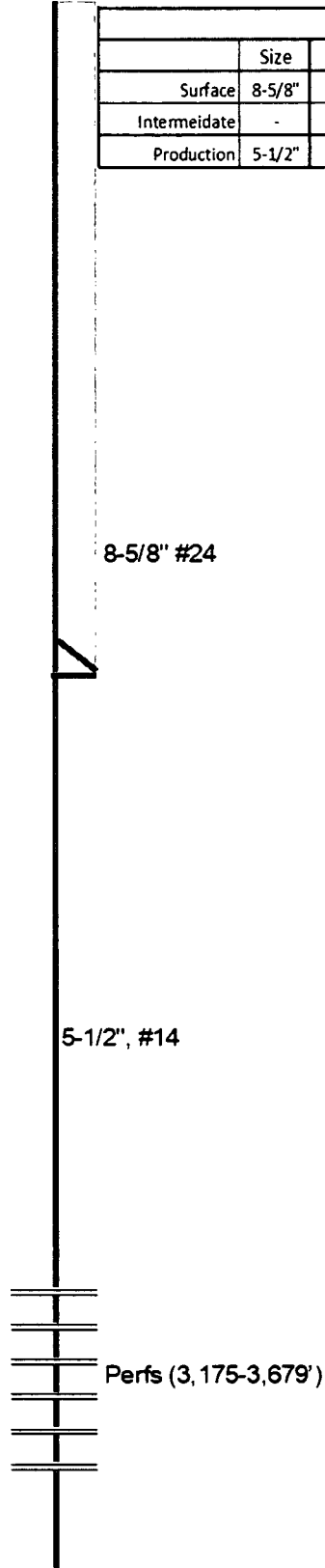
Conditions of Approval (if any):

Current WBD:

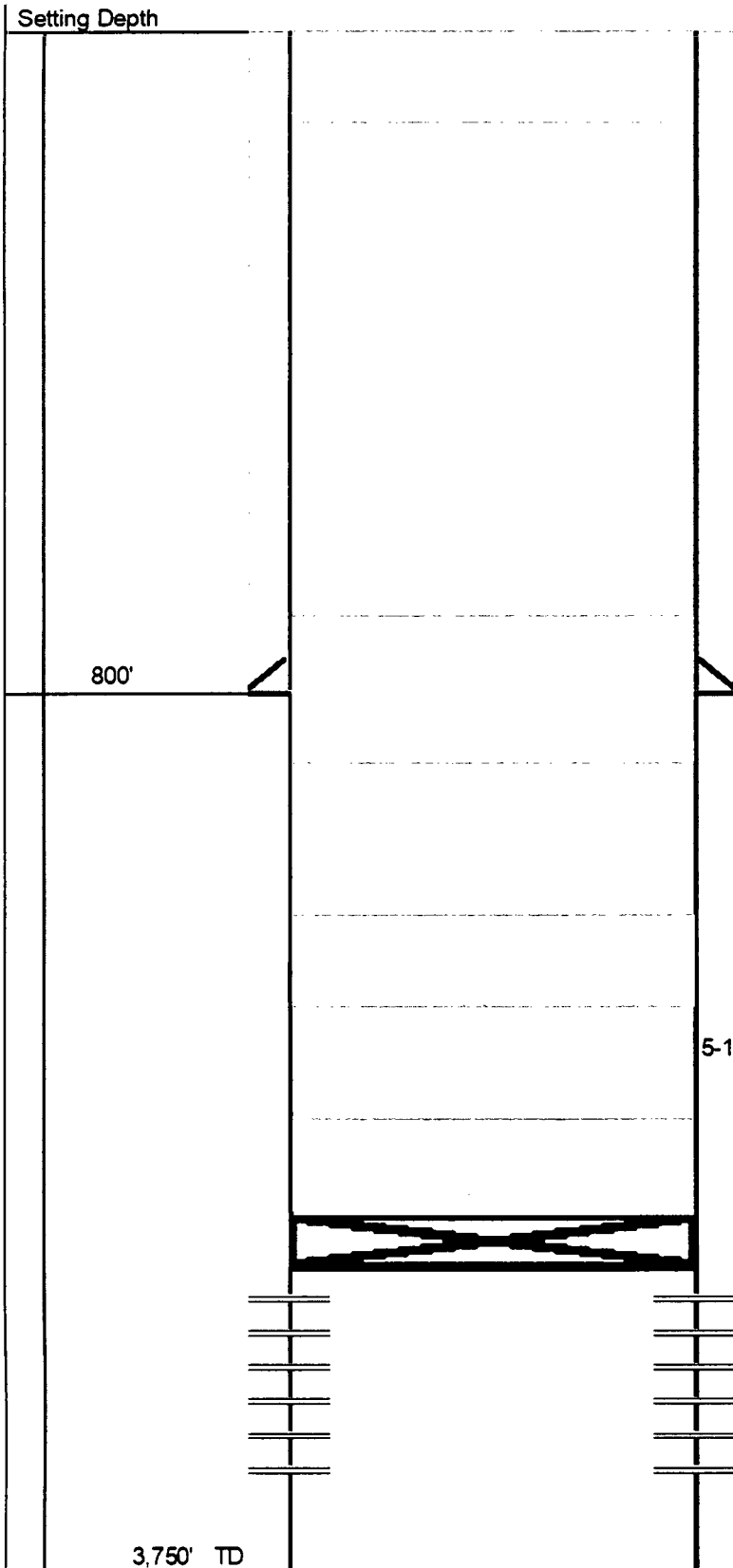


1 jt tbg

Casing Details						
	Size	Wt	Grade	Conn	From	To
Surface	8-5/8"	24#	n/a	n/a	0'	800'
Intermediate	-	-	-	-	-	-
Production	5-1/2"	14#	n/a	n/a	0'	3,750'



WBD After Plugging:



**35 sxs Class "C" cement
@200' to surface**

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	Size	Wt	Grade	Conn	From	To
Surface	8-5/8"	24#	n/a	n/a	0'	800'
Intermediate	-	-	-	-	-	-
Production	5-1/2"	14#	n/a	n/a	0'	3,750'

8-5/8" #24

**25 sxs Class "C"
cement @850'**

**25 sxs Class "C"
cement @2,700'**

5-1/2", #14

**35' Class "C" cement
CIBP @3,100'**

Perfs (3,175-3,679')

3,750' TD

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.