

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 24 2018
HOBBS QCD
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-29805	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SHOOTING STAR SWD	
8. Well Number 1	
9. OGRID Number 25575	
10. Pool name or Wildcat SWD; BONE SPRING	
4. Well Location Unit Letter J : 1650 feet from the SOUTH line and 2310 feet from the EAST line Section 11 Township 18S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3891' GR	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
2. Name of Operator EOG Y RESOURCES INC	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this wellbore ASAP using the attached procedure:

**See Attached
Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 09/21/2018

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE P.E.S.

DATE 09/27/2018

Conditions of Approval (if any):



Shooting Star SWD

API# 30-025-29805

Sect 11, T18S, R35E

1650' FSL & 2310' FEL

LEA, NM

1. MIRU Pulling Unit
2. POOH with 2 7/8" Tubing and packer
3. Set a 5-1/2" CIBP @ 7,028' & dump 25 sk on top of CIBP to cover the existing perforations.
4. Circulate well with 9 ppg mud. Pressure test the casing.
5. Spot a plug from 5,696-5,546' to cover the previously squeezed perforations from 5,746-5,786'
6. Spot a plug at 3,855'-3,755' to cover the 8-5/8" Casing Shoe. WOC 8 hrs. & tag. (25 sk)
7. ~~Spot a plug at 470'-3,770' to cover the 13-3/8" Casing Shoe. WOC 8 hrs. & tag.~~ ^{PERF}
8. ~~Spot a plug from 100' and fill to surface.~~ ^{CIRC CMT TO SURFACE}
9. Cut off WH 3 feet below surface; verify that there is cement to surface
10. Weld on P&A marker. Cut off anchors three feet below surface. Clean location.

SPOT 25 SK
@ 5836'
WOC & TAG

PERF @
1900' SQZ
W/ 30 SK
WOC & TAG

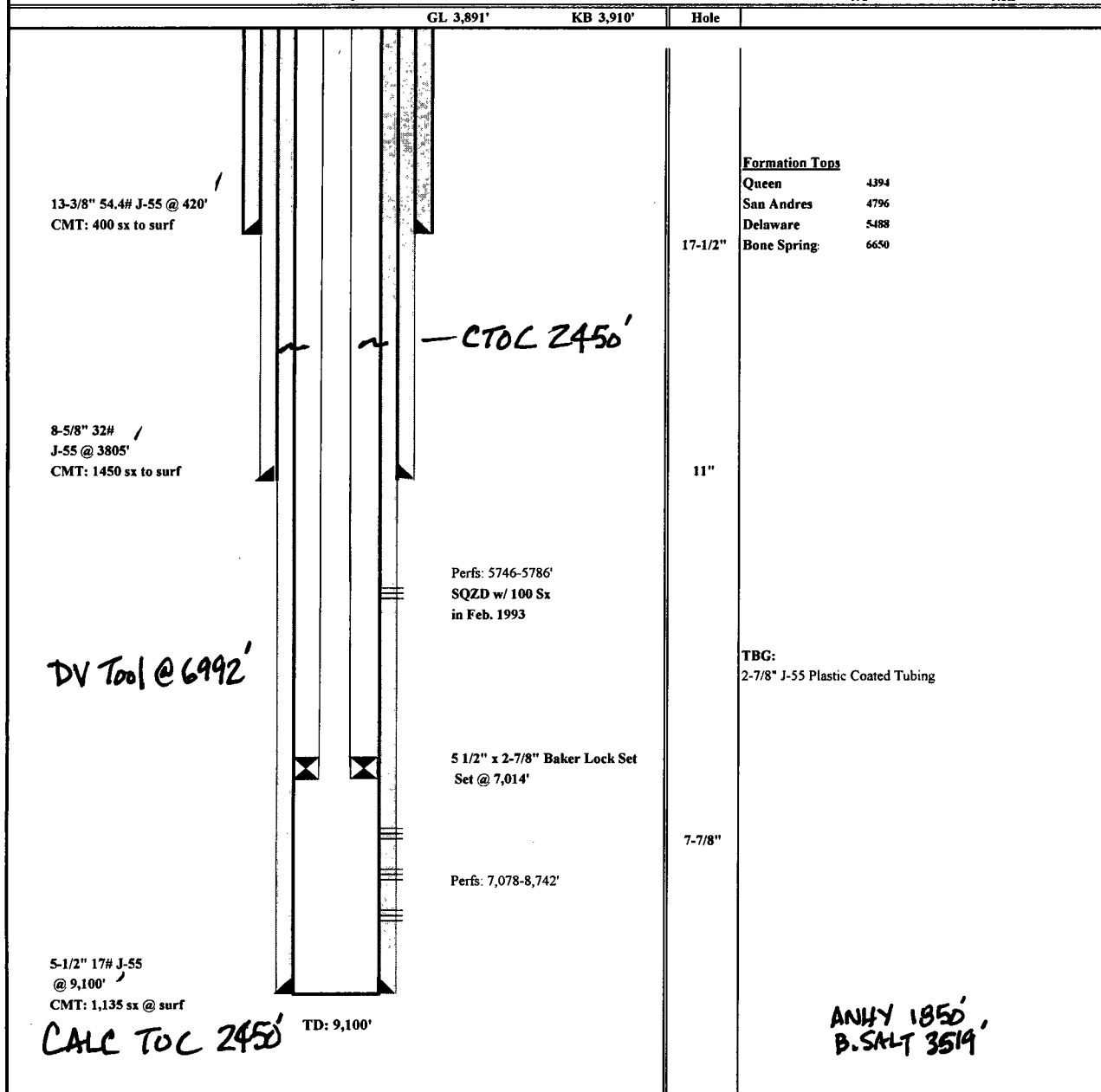
Shooting Star SWD

API# 30-025-29805
Sec 11, T18S, R35E
1650' FSL & 2310' FEL
Lea County, NM



Current Wellbore Diagram

SPUD RR
DRILLING 12/31/1986
LAST REVISED 9/21/2018 KW
WI NRI



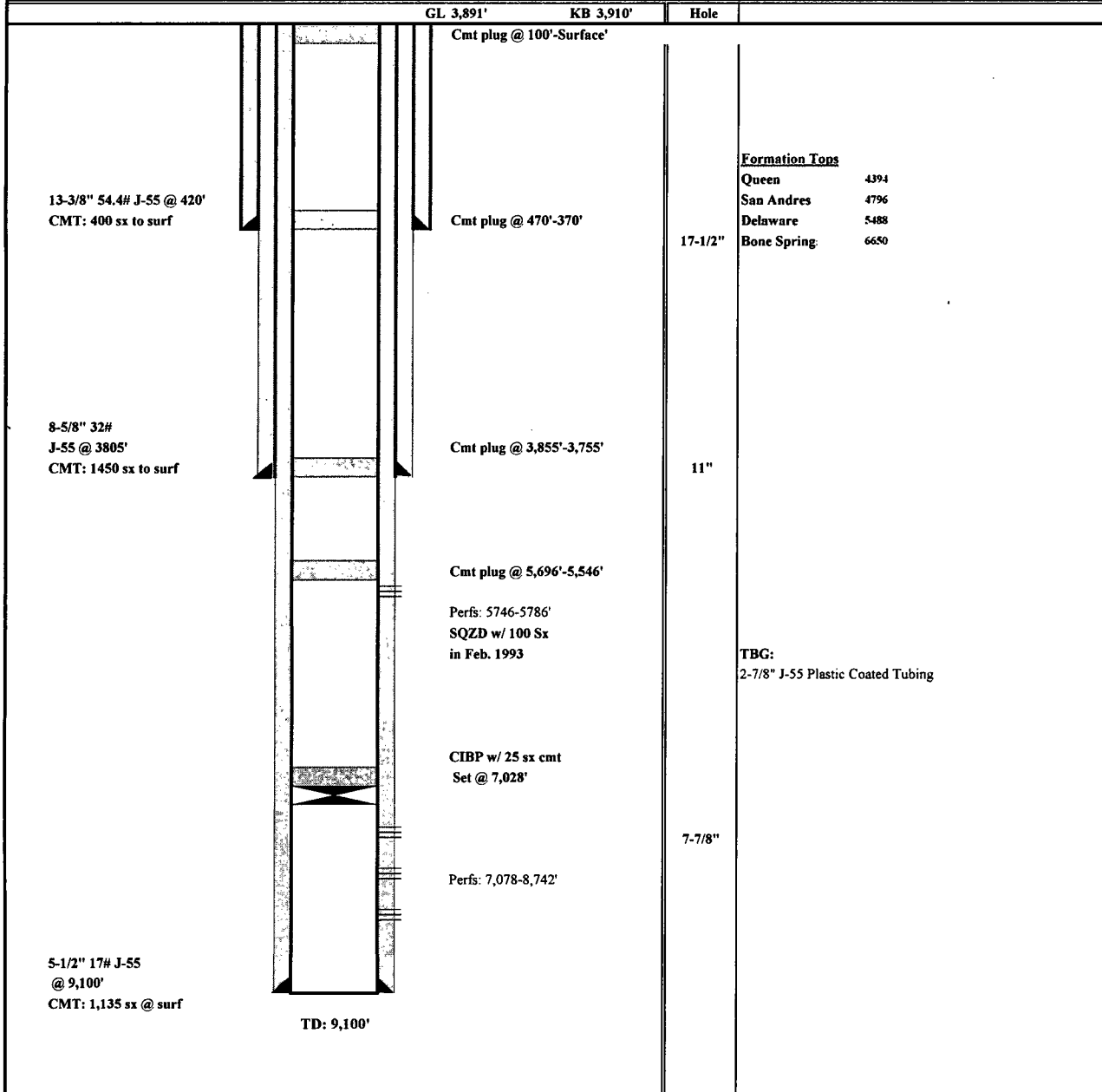
Shooting Star SWD

API# 30-025-29805
Sec 11, T18S, R35E
1650' FSL & 2310' FEL
Lea County, NM



Current Wellbore Diagram

SPUD RR
DRILLING 12/31/1986
LAST REVISED 9/21/2018 KW
WI NRI



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.