

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

HOBBS OCD

SEP 26 2018

RECEIVED

1. WELL API NO.
30-025-44659

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
IRVIN WALLSTATE COM /

6. Well Number:
131H /

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Matador Production Company

9. OGRID
228937

10. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

11. Pool name or Wildcat
WC-025 G-08 S233528D;LWR BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	23S	35E		313	S	660	W	LEA
BH:	D	32	23S	35E		229	N	403	W	LEA

13. Date Spudded 4/26/18 14. Date T.D. Reached 05/17/18 15. Date Rig Released 05/20/18 16. Date Completed (Ready to Produce) 07/16/18 17. Elevations (DF and RKB, RT, GR, etc.) 3444' GR

18. Total Measured Depth of Well 11790'/16475' 19. Plug Back Measured Depth 16475' 20. Was Directional Survey Made? Y 21. Type Electric and Other Logs Run GAMMA

22. Producing Interval(s), of this completion - Top, Bottom, Name
11741' - 16329'; BS

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5#/J55	847'	17.5	1100/C	0
9.625	40.0#/J55	5293'	12.25	1890/C	0
5.5	20.0#/P110	16475'	8.75	2674/H	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					No tbg.		

26. Perforation record (interval, size, and number)
11741' - 16329'; 22 stages, 6 clusters, 6 holes @ 0.42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11741' - 16329' 12,818,680 lbs sand; fracture treated.

28. PRODUCTION

Date First Production 07/16/18 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/24/18	24	36/64		1910	2595	4058	1359

Flow Tubing Press. ---	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	1400		1910	2595	4058	42.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Mark Villanueva

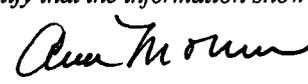
31. List Attachments
C-102 & plat, DS, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Title Date

E-mail Address amonroe@matadorresources.com Ava Monroe Sr. Engineering Tech 09/24/18