Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMEN

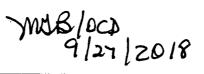
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abandoned wei	I. Use form 3160-3 (API	D) for such p	and series	diodi	6. If Indian, Allottee or	
SUBMIT IN TRIPLICATE - Other instructions on page 2 SFP 26 2018					7. If Unit or CA/Agreement, Name and/or No. NMNM134710	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. 8115 JV-P MESA B COM 4H	
2. Name of Operator Contact: KATY REDDEL BTA OIL PRODUCERS E-Mail: kreddell@btaoil.com					9. API Well No. 30-025-42127-00-S1	
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	(include area code) 2-3753)	10. Field and Pool or E WC-025 G06 S2			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 7 T26S R33E SESW 190FSL 1880FWL 32.051186 N Lat, 103.613373 W Lon					LEA COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deep	pen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing		aulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	Casing Repair	asing Repair New Construction		☐ Recomp		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	ng
13. Describe Proposed or Completed Ope		Convert to Injection Plug Back Water		<u> </u>		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BTA Oil Producers, LLC respectfully requests the ability to flare casinghead gas from 8115 JV-P MESA B COM 4H oil well. The well is connected to a sales line and the casinghead gas produced from these wells have been sold. In order for the wells to continue to produce oil, the gas must be occasionally flared due to pipeline capacity constraints. 12,360 MCF/D						
14. I hereby certify that the foregoing is	Electronic Submission #	DIL PRODUCE	RS. sent to the I	lobbs		
Name (Printed/Typed) KATY REDDELL				ATORY AN		
Cincators (Floringia S	untural automo		Data 00/40/0	040		
Signature (Electronic S	THIS SPACE FO	D EEDEDA	Date 09/19/2		ec	· _ · · · · · · · · · · · · · · · · · ·
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Approved By					ngineer d Office	SEPD#9 1 2018
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.