

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
Serial No. 1988  
HOBBS

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator: MEWBOURNE OIL COMPANY  
Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

3a. Address: P O BOX 5270, HOBBS, NM 88241  
3b. Phone No. (include area code): Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):  
Sec 15 T23S R34E NWNE 185FNL 1700FEL  
32.311367 N Lat, 103.454910 W Lon

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.: PRONGHORN 15 B3BO FED COM 1H

9. API Well No.: 30-025-43903-00-X1

10. Field and Pool or Exploratory Area: ANTELOPE RIDGE-BONE SPRING, W

11. County or Parish, State: LEA COUNTY, NM

SEP 25 2018  
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Well Spud |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

08/28/18  
Spud 17 1/2" hole @ 1780'. Ran 1768' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 180 sks Class C Thixotropic w/additives. Mixed @ 14.4#/g w/1.54 yd. 2nd lead w/1250 sks Class C w/additives. Mixed @ 13.5#/g w/1.73 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Displaced w/266 bbls of FW. Plug down @ 12:30 PM 08/30/18. Circ 279 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 2:30 P.M. 08/31/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

Charts & Schematic attached.

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #434113 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Hobbs  
Committed to AFMS for processing by PRISCILLA PEREZ on 09/07/2018 (18PP1800SE)

Name (Printed/Typed) RUBY O CABALLERO Title REGULATORY

Signature (Electronic Submission) Date 09/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_ SEP 13 2018 /s/ Jonathon Shep...

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

*[Handwritten signature]*

**Additional data for EC transaction #434113 that would not fit on the form**

**32. Additional remarks, continued**

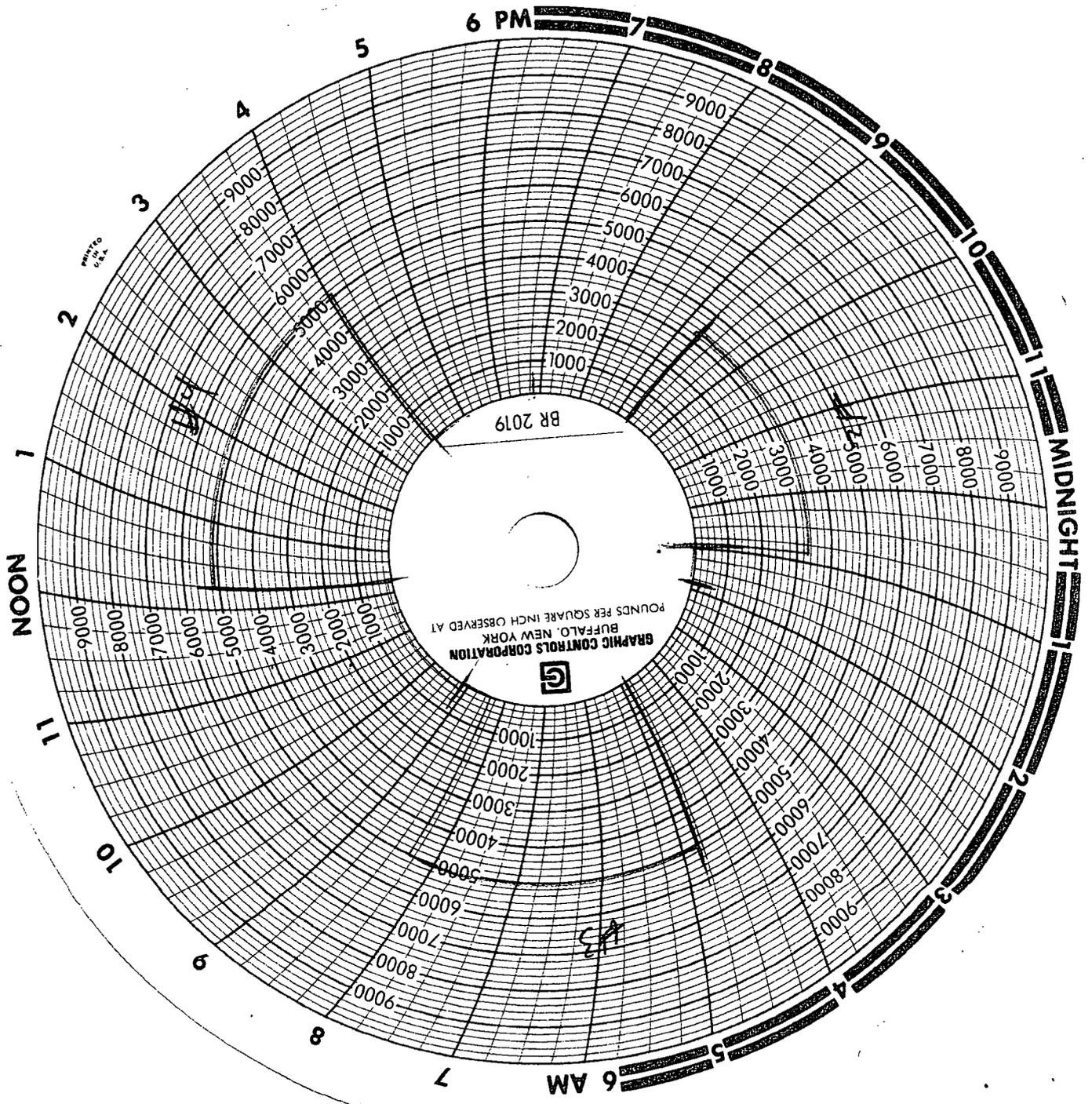
Bond on file: NM1693 nationwide & NMB000919



# Man Welding Services Inc.

## BOP TEST SHEET

| DATE/TIME                                  | 8/30/18   | RIG CONTRACTOR WELL NAME  | Patterson 250                              |          |           |
|--|---|---------------------------|--|----------|-----------|
| COMPANY                                    | Mewbourne   | FIELD TICKET #            | B90774                                     |          |           |
| CHEVRON REP                                | Efrain  | RIG SUPERVISOR            |  |          |           |
| Test #                                     | Components Tested   | Minutes Held (Low/High)   | Low PSI                                    | High PSI | Pass/Fail |
|  | Truck Test  |                           |  |          |           |
| #1   | annular, inside 2" inside 4"  | 10-40                     | 210  | 3500     | Pass      |
| #3   | TOP PIPE RINGS, inside 2" inside 4"   | 10-40                     | 210  | 5000     | Pass      |
| #4   | TOP PIPE outside 2" outside 4" HOR  | 10-40                     | 210  | 5000     | Pass      |
| #5   | TOP PIPE RINGS, crown valve inside valves on manifold outside 2"  | 10-40                     | 210  | 5000     | Pass      |
| #6   | Bottom Pipe Rings - 7" 4 1/2" if  | 10-40                     | 210  | 5000     | Pass      |
| #7   | Back to Pumps, Manual Trip  | 10-40                     | 210  | 5000     | Pass      |
| #8   | Dart Valve  | 10-40                     | 210  | 5000     | Pass      |
| #9   | T.W Valve   | 10-40                     | 210  | 5000     | Pass      |
| #10  | Blind Rings, outside 4", check valve  | 10-40                     | 210  | 5000     | Pass      |
| #11  | Blind Rings, check, outside 4"  | 10-40                     | TEST                                       | 5000     | Pass      |
| #12  | Blind Rings, Downstream 4"  | 10-40                     | 210  | 5000     | Pass      |
| #2   | started testing @ 12:00 AM plug was not holding had to pull and reset<br>Low @ 12:35-12:45 High @ 12:47-12:57 |                           |  |          |           |
| #3   | Low @ 1:00-1:10 High 1:12-1:22 AM   |                           |  |          |           |
| #4   | Low 1:25-1:35 High 1:37-1:47 AM   |                           |  |          |           |
| #5   | Low 1:53-2:03 High 2:04-2:14  |                           |  |          |           |
| #6   | Low 2:15-2:25 High 2:26-2:36  |                           |  |          |           |
| #7   | Low 3:04-3:14 High 3:19-3:28  |                           |  |          |           |
| #8   | Low 3:30-3:40 High 3:41-3:51  |                           |  |          |           |
| #9   | Low 3:52-4:02 High 4:08-4:18  |                           |  |          |           |
| #10  | Low 4:23-4:33 High 4:35-4:45  |                           |  |          |           |
| #11  | Blind Trip  |                           |  |          |           |
| #12  | Low 4:50-5:00 High 5:10-5:20  |                           |  |          |           |
| Drilling Company Representative Signature: |   | Rig Supervisor Signature: | Contract Testing Representative Signature: |          |           |



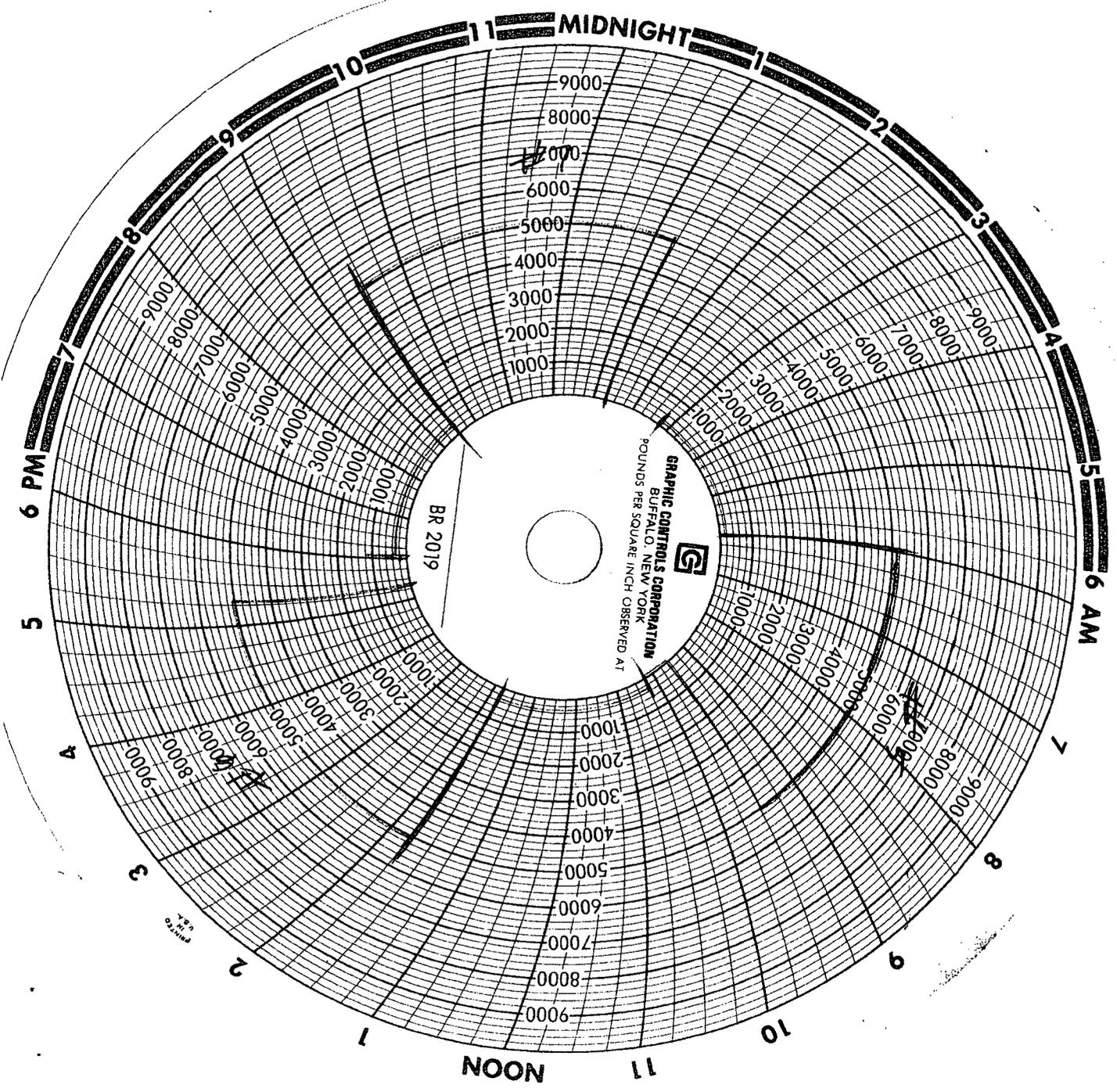
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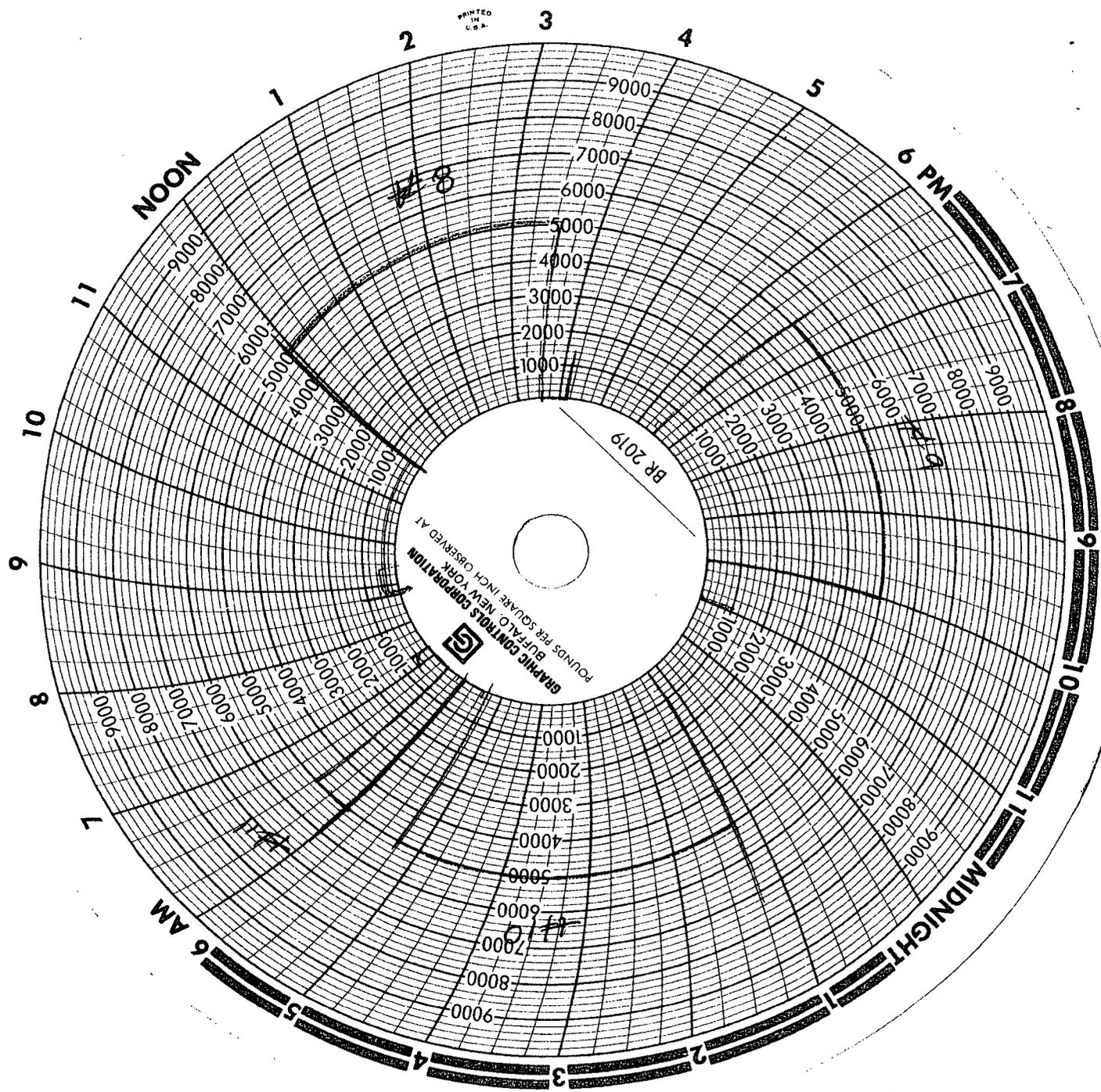


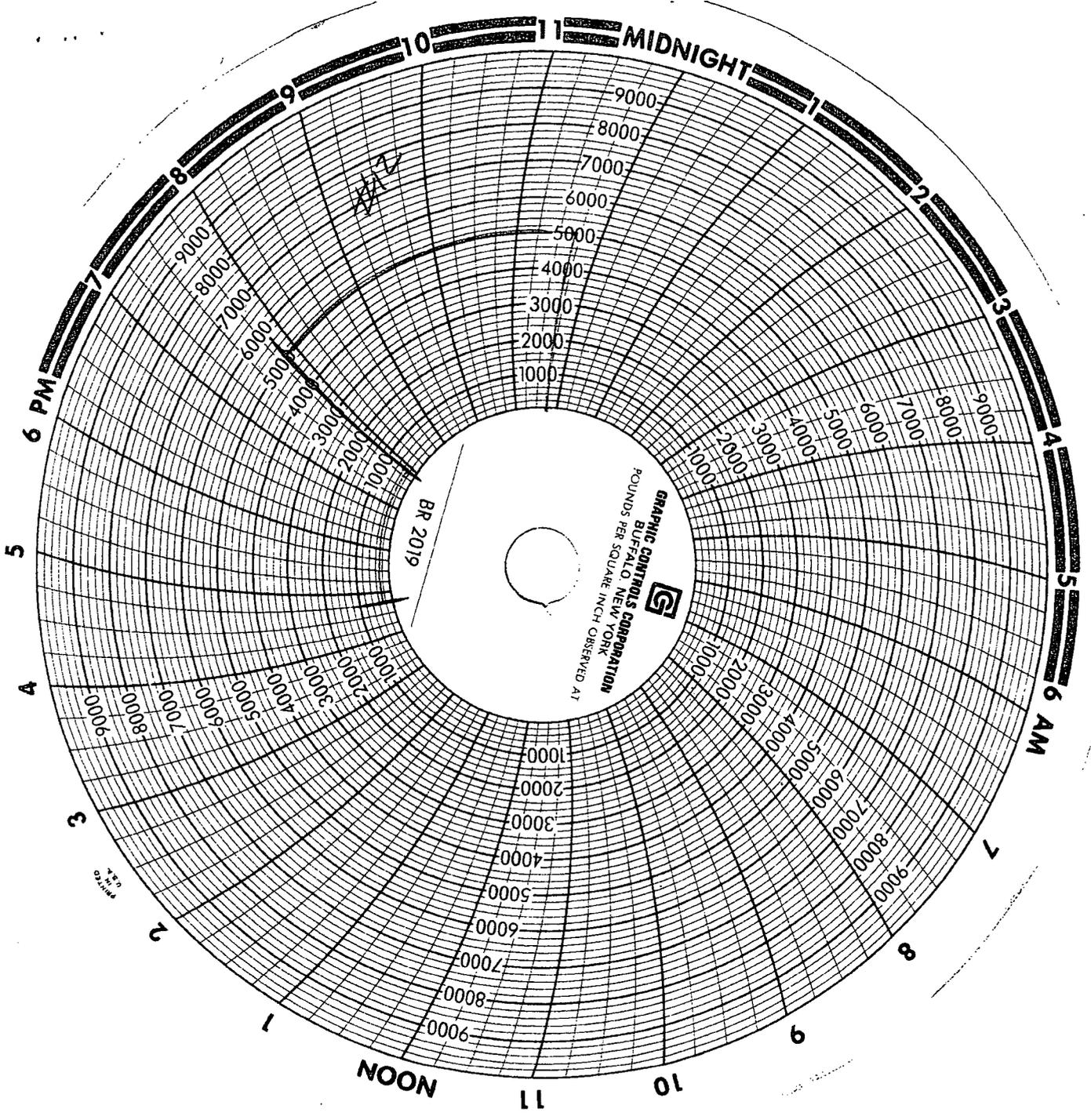
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