

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

AUG 27 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC063645		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator SEELY OIL COMPANY			7. Unit or CA Agreement Name and No.		
Contact: SHELLIE DAVIS E-Mail: sdavis@seelyoil.com			8. Lease Name and Well No. MESCALERO RIDGE FEDERAL 03		
3. Address 815 WEST 10TH STREET FT. WORTH, TX 76102			9. API Well No. 30-025-29471-00-S2		
3a. Phone No. (include area code) Ph: 817-332-1377			10. Field and Pool, or Exploratory MESCALERO ESCARPE-BONE SPRING		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 430FNL 430FEL At top prod interval reported below NENE 430FNL 430FEL At total depth NENE 430FNL 430FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 13 T18S R33E Mer NMP		
14. Date Spudded 12/01/1985			15. Date T.D. Reached 01/05/1986		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/23/2017			17. Elevations (DF, KB, RT, GL)* 4050 GL		
18. Total Depth: MD 9200 TVD 9200		19. Plug Back T.D.: MD 5000 TVD 5000		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 4050 GL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	48.0	0	356	0	375		0	
12.250	8.625 J-55	24.0	0	3311	0	1000		0	
7.875	5.500 L-80	15.5	0	9200	0	1400		800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4400	0						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) QUEEN	4354	4392	4384 TO 4390	0.000	12	OPEN - Queen Sand
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4384 TO 4390	750 GALLONS 7.5 % NEFE
4384 TO 4390	431 BBLs GELLED KCL
4384 TO 4390	35000 LBS 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/25/2017	01/31/2017	24	→	9.0	0.0	90.0	39.7	0.00	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	0	40.0	→	9	0	90	0	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #373921 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUEEN	4354	4392	OIL/GAS/WATER	RUSTLER	1728
SAN ANDRES	5276	5340		SALADO	1836
BONE SPRING 1ST	8744	8766	OIL/GAS/WATER	TANSILL	3105
				YATES	3210
				SEVEN RIVERS	3624
				QUEEN	4343
				SAN ANDRES	5114
				DELAWARE	5902
				BONE SPRING	6896
				BONE SPRING 1ST	8328
				BONE SPRING 2ND	8933

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #373921 Verified by the BLM Well Information System.
For SEELY OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 05/16/2017 (17DMH0140SE)

Name (please print) DAVID L HENDERSONTitle PRESIDENT

Signature _____ (Electronic Submission)

Date 04/25/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****