

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-44343				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name HEMLOCK 32 STATE				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						6. Well Number: 701H				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377								
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	23S	33E		364'	SOUTH	627'	WEST	LEA
BH:	D	32	23S	33E		100'	NORTH	373'	WEST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3660' GR		
05/15/2018	06/30/2018	07/01/2018		08/21/2018						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None		
MD 17,540' TVD 12,491'		MD 17,505' TVD 12,491'		YES						
22. Producing Interval(s), of this completion - Top, Bottom, Name		WOLFCAMP 12,780-17,505'								
23.		CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8"	54.5# J-55	1,347'	17 1/2"	1340 SXS CL C/CIRC						
9 5/8"	40# J-55	5,012'	12 1/4"	1420 SXS CL C/CIRC						
7 5/8"	29.7# HCP-110	11,831'	8 3/4"	519 SXS CL C&H/TOC	1400' CBL					
5 1/2"	20# ECP -110	17,529'	6 3/4"	550 CL H ETOC 9412'						
24. LINER RECORD		25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
12,780-17,505' 3 1/8" 1020 holes		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED						
		12,780-17,505'		Frac w/11,564,847Lbs proppant;145,483bbls load fld						
28.		PRODUCTION								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
08/21/2018		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
08/26/2018	24	91		4608	9561	4188	2075			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	1028					41				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By								
SOLD										
31. List Attachments		C-102, C-103, C-104, Directional Survey, As-Completed plat								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
		Latitude		Longitude		NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name		Title		Date					
<i>Kay Maddox</i>	Kay Maddox		Regulatory Analyst		09/25/2018					
E-mail Address	kay_maddox@eogresources.com									

