Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
SEP 19 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-38642	
5. Indicate Type of Lease STATE ☑ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name SILVER OAK
1. Type of Well: Oil Well ☐ Gas Well ☑ Other	8. Well Number 1
2. Name of Operator Marathon Oil Permian LLC	9. OGRID Number 372098
3. Address of Operator 5555 San Felipe St., Houston, TX 77056	10. Pool name or Wildcat SCHARBI; BONE SPRING

4. Well Location
Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line
Section 6 Township 19S Range 35E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3938 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 09-14-2019

SUBSEQUENT REPORT OF	
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	P&A ☑
CASING/CEMENT JOB ☐	
OTHER:	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/2018 - MIRUWR. Pressure test tbg to 2000 psi. Removed horses head and LD 98 1" rods out of the hole.
9/7/2018 - Finished laying 1" rods 129, 7/8" x 93 rdos, and 9/4" x 48 rods. ND tbg flange, NU 7 1/16 x 5k tbg bops. Rleased Tac set at 9475' and POOH w/200 jts 2 7/8 tbg to derrick.
9/10/2018 - POOH with 59 jts of 2 7/8" tbg. Got to top of rods and stripped over to rod tongs. POOH with tbg 357 jts total.
9/11/2018 - RIH wtih 4 5/8". Gauge ring down to 11,230'. POOH and lay down gauge ring. Pick up 5 1/2" CIBP and RIH. Set @ 11220'. POOH lay down setting tool and PU 3 1/2" x 40' Bailer and dumb 40' of cement on top of CIP.
9/12/2018 - RIH with 5 1/2" CIBP, tag @ 11,180'. PUlled up to 9572'. Set CIBP, POOH, RD wireline. RIGH w/tbg tag up CIP @ 9570', circulate 227 bbls of Gel grine, water, and spot 25sx, Class H cement. Displace tbg w/ 54 bbls water. POOH w/tbg standing in derrick 206 jts and laying down 146 jts.
9/13/2018 - RIH w/ 5 1/2" CIBP, tag @ 9350'. Pulled to 6630' set CIBP POOH righ down wireline. TIH w/ 2 7/8" tbg and tag @ 6625'. Spot 25sx cement, displace tbg w/ 36 bbl water. Pulled tbg to 6500' and tag @ 6392. POOH 54 jts. Spot 25sx cement @ 4682' displace tbg w/ 26bbls, POOH, lay down 30jts and spot 40sx cement @ 3750' displace w/ 20bbls. POOH w/ 24 jts.
9/14/2018 - RIH w/ tbg and tag @ 3371'. POOH lay tubing to 1800'. RU spot 25sx cement, displace tbg w/ 9 bbls water, POOH to 475' and spot 60sx of cement to surf. POOH with rest of tbg and fill casing w/ cement to surface.

Spud Date: 1/15/2008 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE CTR - Technician HES DATE 9/19/2018

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9-28-18

Conditions of Approval (if any):