

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or rework an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM14331
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

HOBBS OCD Well Name and No.
CAPER 20/29 B3CN FED COM 2H

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

SEP 26 2018

9. API Well No.
30-025-45156-00-X1

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

RECEIVED

10. Field and Pool or Exploratory Area
RED TANK-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T21S R32E NESW 1645FSL 2020FWL
32.475948 N Lat, 103.698891 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company requests approval to batch drill this well with the Caper 20/29 B2CN Fed Com #1H as described in the attachment.

Please contact Andy Taylor with any questions.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #436001 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMS for processing by PRISCILLA PEREZ on 09/20/2018 (18PP1931SE)

Name (Printed/Typed) ANDY TAYLOR	Title ENGINEER
Signature (Electronic Submission)	Date 09/19/2018

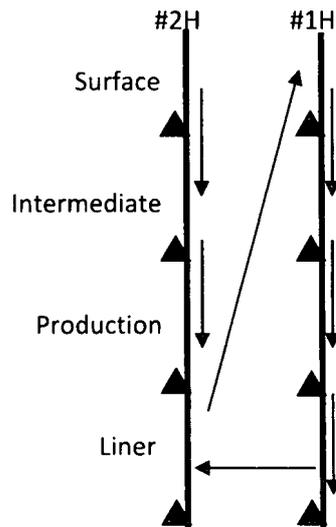
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Mustafa Hague Title Petroleum Engineer Date 9/21/2018
Carlsbad Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mewbourne Oil Company, Caper 20/29 B3CN Fed Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL
BHL: 100' FSL & 1980' FWL

Mewbourne Oil Co. requests approval to batch drill the Caper 20/29 B3CN Fed Com #2H and Caper 20/29 B2CN Fed Com #1H in the sequence depicted below.



- Surface, Production & Intermediate Hole:
 1. Drill 17-1/2" surface hole with fresh water to planned casing set depth.
 2. Run casing as stated by approved APD, land out wellhead, and cement.
 3. N/U and test 13-5/8" BOPE to 250 psi / 5,000 psi.
 4. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 5. Drill 12-1/4" hole to planned casing set depth.
 6. Run casing as stated by approved APD, land out hanger and cement.
 7. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 8. Drill 8-3/4" vertical section and curve as stated by approved APD.
 9. Run casing as stated by approved APD, land out hanger and cement.
 10. Secure with wellhead cover, walk rig to Caper 20/29 B2CN Fed Com #1H and repeat Steps 1-9.
- Lateral:
 1. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.

Mewbourne Oil Company, Caper 20/29 B3CN Fed Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL
BHL: 100' FSL & 1980' FWL

2. Drill 6-1/8" lateral as stated by approved APD.
3. Run liner as stated by approved APD, cement, set liner hanger and secure with wellhead cover.
4. Walk rig to Caper 20/29 B3CN Fed Com #2H.
5. N/U and test 13-5/8" BOPE to 250 psi / 5000 psi.
6. Repeat Steps 1-3.

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Mewbourne Oil Company
LEASE NO.:	NMNM-14331
WELL NAME & NO.:	Caper 20/29 B3CN Fed Com 2H
SURFACE HOLE FOOTAGE:	0360' FSL & 1950' FWL
BOTTOM HOLE FOOTAGE	0330' FSL & 1980' FWL Sec. 17, T. 21 S., R 32 E.
LOCATION:	Section 12, T. 24 S., R 26 E., NMPM
COUNTY:	Lea County, New Mexico

A. CASING

All previous COAs still apply except the following:

In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

MHH 09212018