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1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

SEP 27 2018

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-38576 and 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001

7. Lease Name or Unit Agreement Name Linam AGI

8. Wells Number 1 and 2

9. OGRID Number 36785

10. Pool name or Wildcat Wildcat

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>					
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>					
2. Name of Operator DCP Midstream LP					
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202					
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line					
Section	30	Township	18S	Range	37E
				NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR					

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p align="center">NOTICE OF INTENTION TO:</p>		<p align="center">SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending August 31, 2018 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2

This is the seventy-sixth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. The average TAG injection rate for AGI#1 for the operating period was 156,478 scf/hr (see Figure #1) and AGI#2 had no flow the entire month. The injection parameters being monitored for AGI #1 were as follows (see Figures #2, #3 & #4): Average TAG Injection Pressure: 1,614 psig, Average TAG Temperature: 98°F, Average Annulus Pressure: 321 psig, Average Pressure Differential: 1,293 psig. Bottom Hole measuring sensors data provided the average BH pressure for the period of 4,565 psig and BH temperature was 132°F.

Although AGI#2 was not operated in June values representing static TAG in the inactive well are as follows (see Figures #5, #6 & #7): Average Injection Pressure: 1,043 psig, Average TAG Temperature: 82°F, Average Annulus Pressure: 169 psig, Average Pressure Differential: 874 psig.

The Linam AGI#1 and AGI #2 wells are serving as safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 9/14/2018
 Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE Accepted for Record Only DATE _____
 Conditions of Approval (if any): Wilson 10/1/2018

Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

For the month of August 2018, AGI #1 was used exclusively, and AGI #2 was shut-in. Replacement flow meters to allow accurate flow measurements of each well when both are operating are still on order and until such time as they are installed, only one well at a time will be operated.

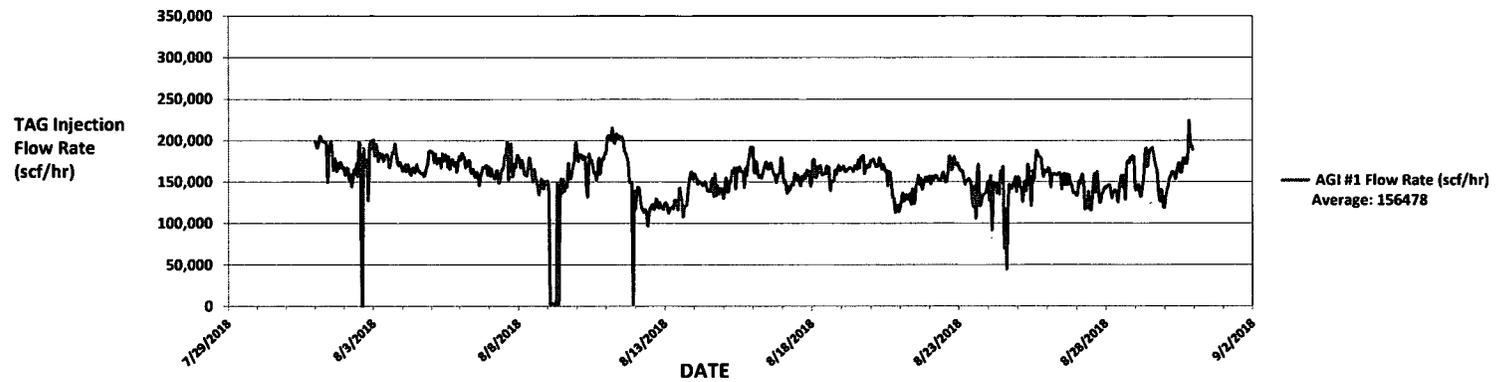


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

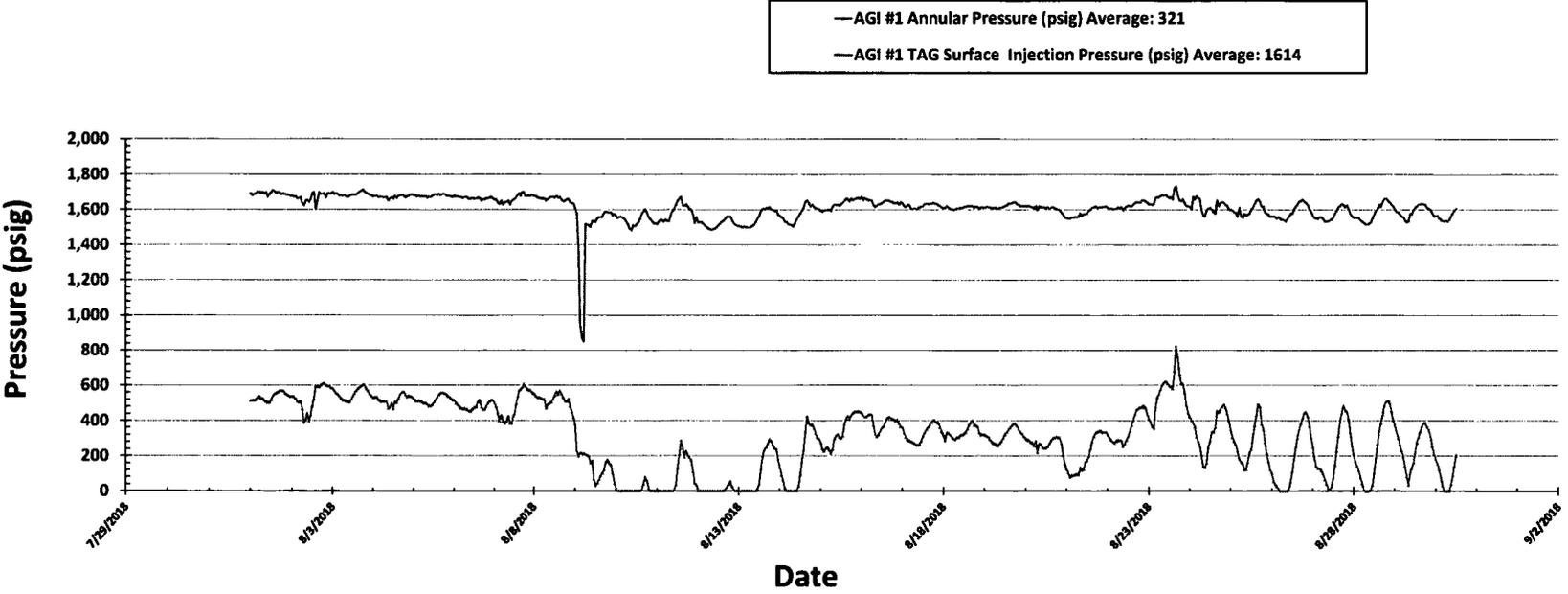


Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

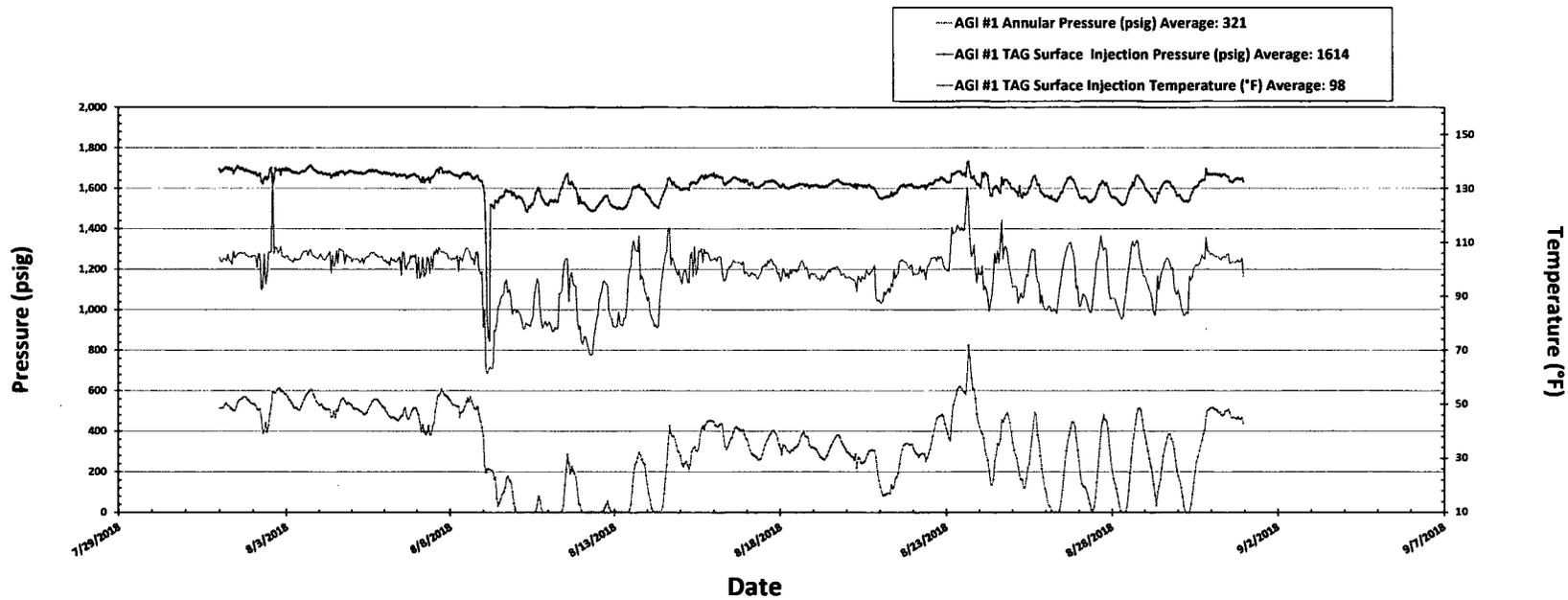


Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

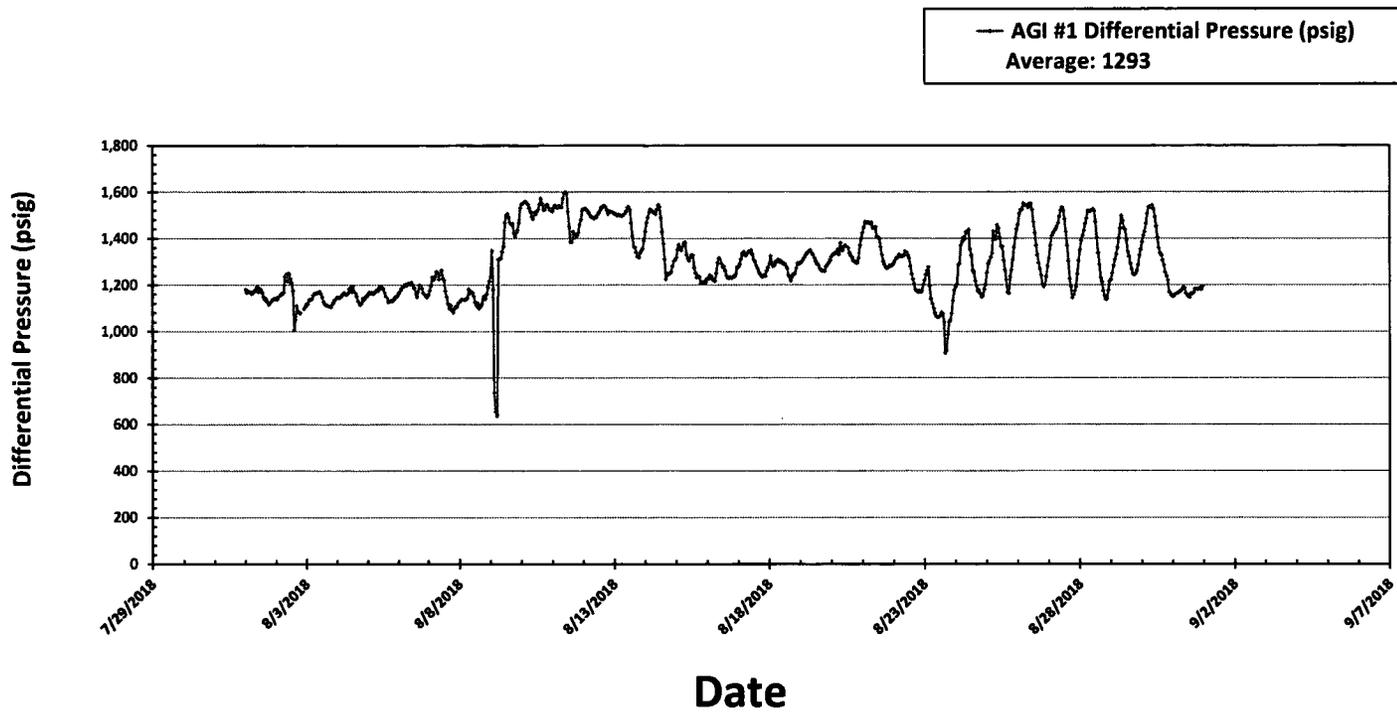


Figure #5: Linam AGI #2 Injection and Casing Annulus Pressure

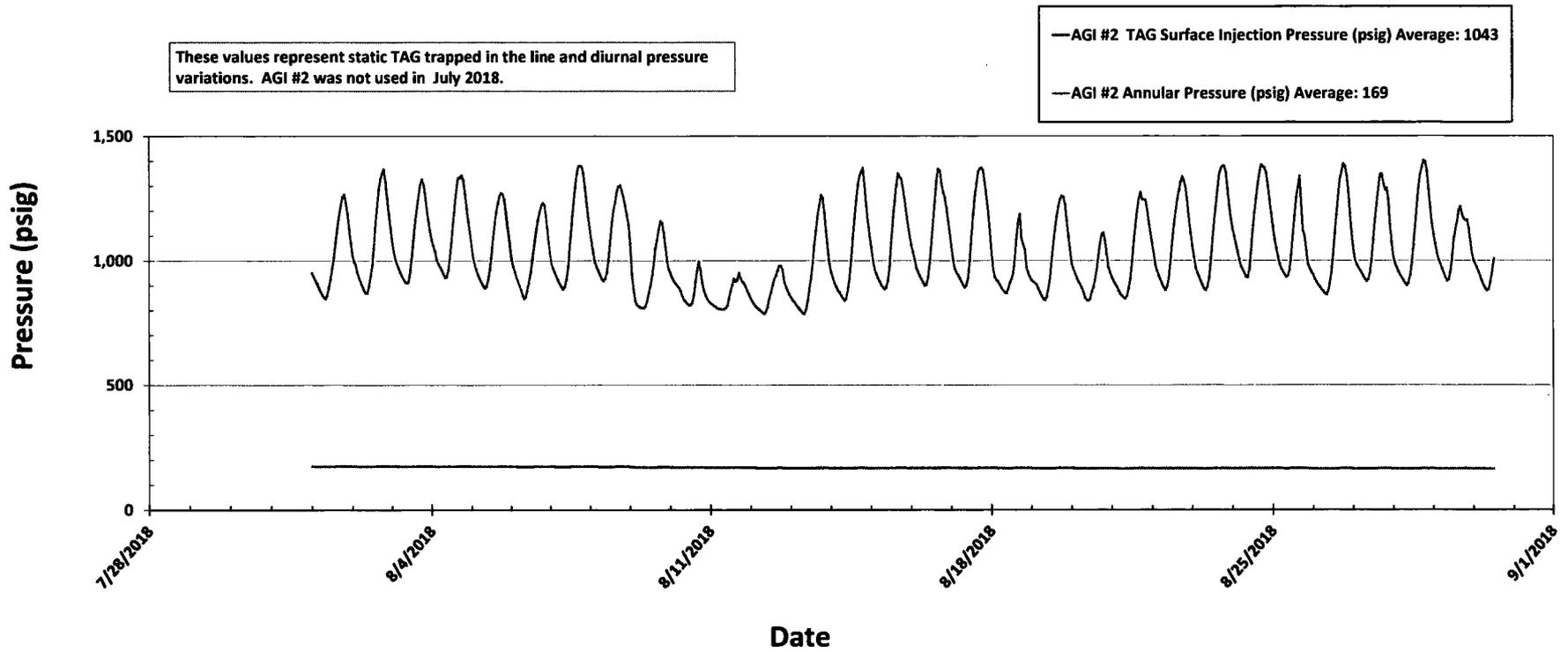


Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

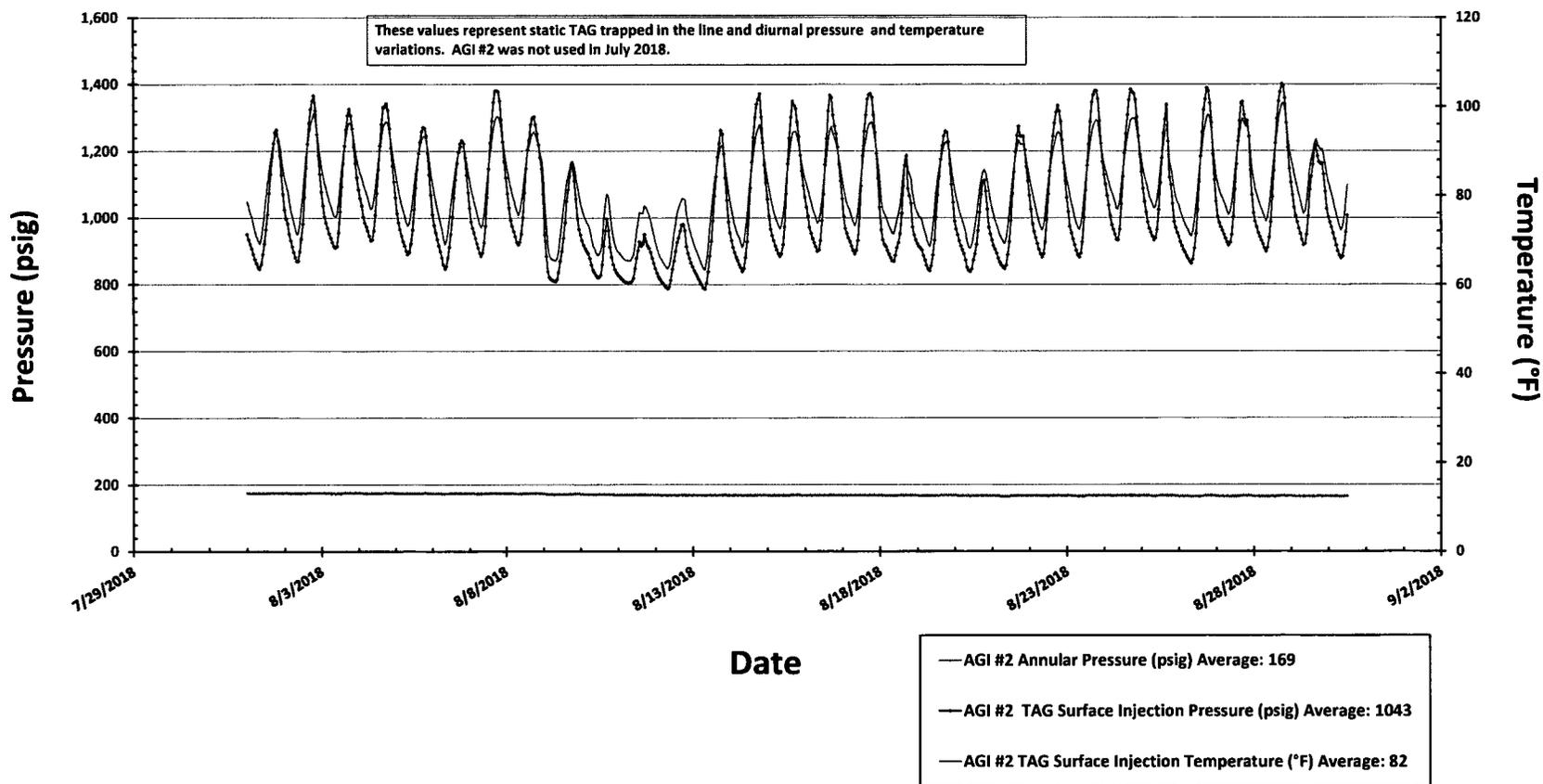


Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

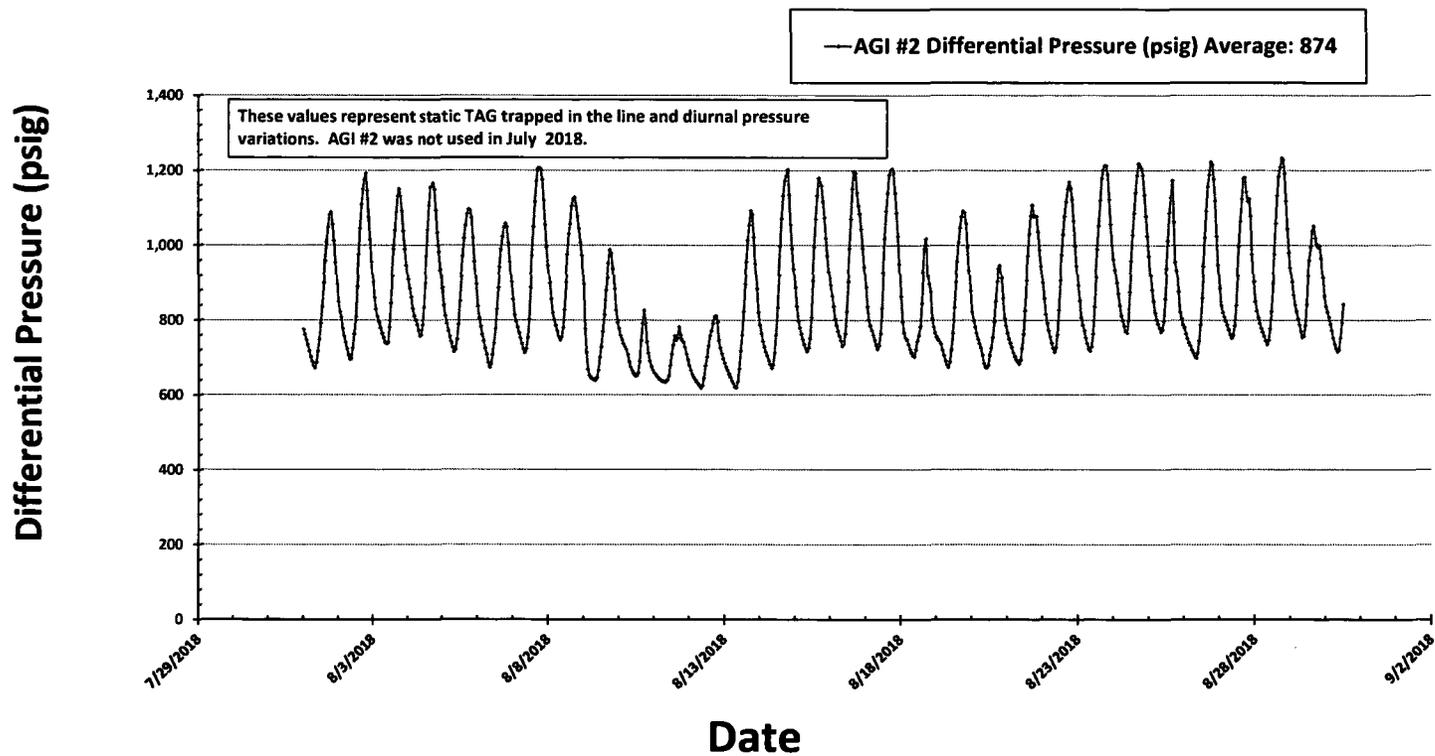


Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

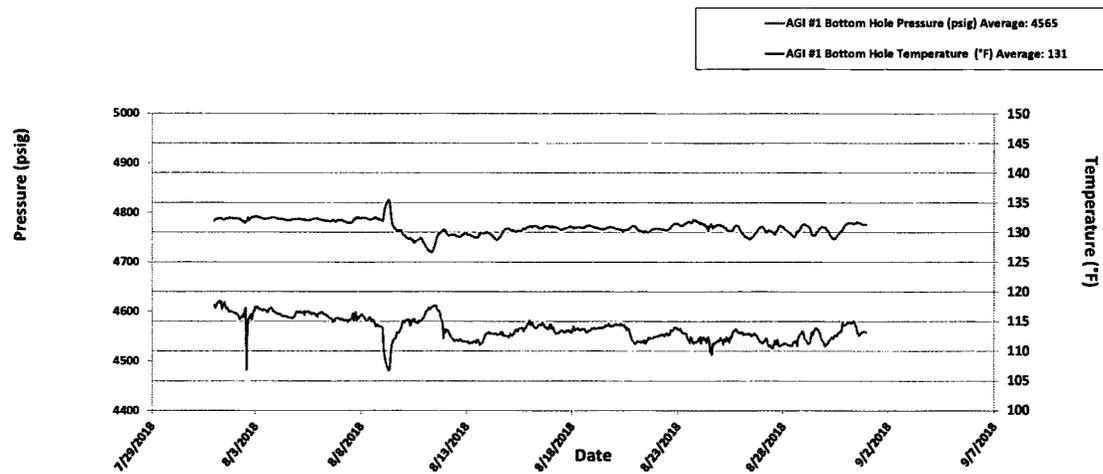
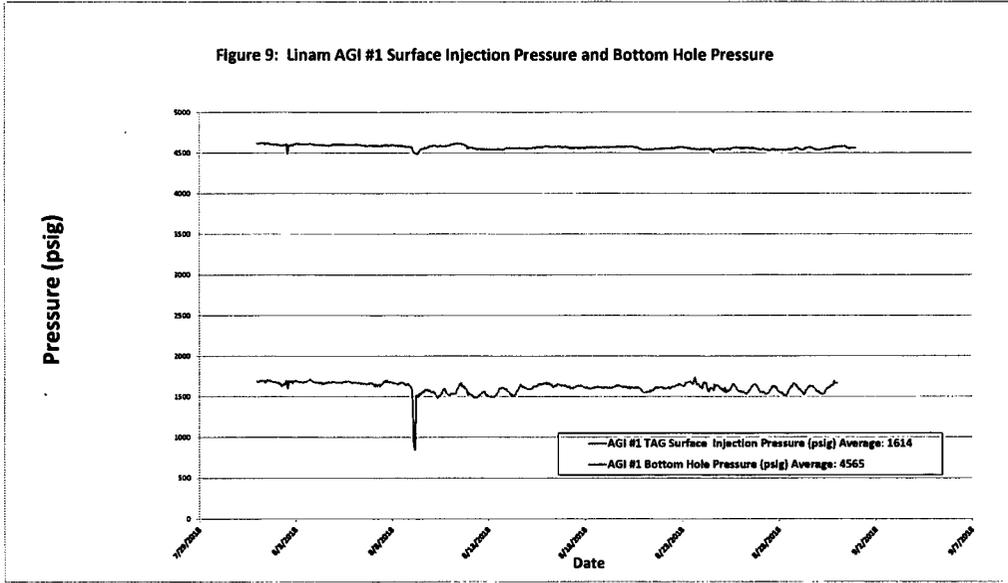


Figure 9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure



Martinez, Patricia L, EMNRD

From: Sanchez, Daniel J., EMNRD
Sent: Tuesday, September 25, 2018 1:30 PM
To: Gallegos, Denise, EMNRD; Perrin, Charlie, EMNRD; Klein, Ranell, EMNRD; Podany, Raymond, EMNRD; Kautz, Paul, EMNRD; Martinez, Patricia L, EMNRD
Subject: RE: Request for Blanket Bond Release - Memorial Production Operating, LLC

Denise,

Memorial Production Operating is no longer operating in NM. Unless one of the districts has an issue with them, you can release their bond.

Daniel

From: Gallegos, Denise, EMNRD
Sent: Tuesday, September 25, 2018 11:42 AM
To: Sanchez, Daniel J., EMNRD <daniel.sanchez@state.nm.us>; Perrin, Charlie, EMNRD <charlie.perrin@state.nm.us>; Klein, Ranell, EMNRD <Ranell.Klein@state.nm.us>; Podany, Raymond, EMNRD <Raymond.Podany@state.nm.us>; Kautz, Paul, EMNRD <paul.kautz@state.nm.us>; Martinez, Patricia L, EMNRD <PatriciaL.Martinez@state.nm.us>
Subject: Request for Blanket Bond Release - Memorial Production Operating, LLC

Good Morning:

Memorial Production Operating, LLC - OGRID 303900 requests the release of its blanket bond.

Please let me know if ok by your district.

Thank you for your help,

Denise A. Gallegos

Compliance Officer/Bond Administrator

Oil Conservation Division

Energy, Minerals & Natural Resources Department

1220 South Saint Francis Drive

Santa Fe, NM 87505

Office: 505.476.3453

Fax: 505.476.3462