

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SEP 27 2018

RECEIVED

WELL API NO. 3002544210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1639
7. Lease Name or Unit Agreement Name WEST EUMONT UNIT
8. Well Number 214
9. OGRID Number 371416
10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
FORTY ACRES ENERGY, LLC

3. Address of Operator
11777B Katy Freeway, Suite #305, Houston, TX 77079

4. Well Location
 Unit Letter **B**: **2485** feet from the **North** line and **1335** feet from the **East** line
 Section **2** Township **21S** Range **35E** NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3563' GR

HOBB
 SEP 13 2018

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: STEP RATE TEST <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is injecting approximately 275 bpd at 760 psi on the surface. Following results of the step rate test, it is expected these wells will inject 500-700 bpd.

1. Shut wells in 48 hours prior to conducting the step rate test.
2. Using a pump truck equipped with a chart recorder, begin injecting at a gradient of 0.05 psi/ft.
3. Increase the gradient to 0.1, 0.2, 0.3, 0.4 and 0.5 psi/ft or until Formation Parting Pressure is reached.
4. A surface pressure vs. rate and bottom hole pressure vs. rate charts will be supplied to the OCD following the tests.

**PROVIDE S.R.T. RESULTS
 TO SANTA FE OCD FOR
 APPROVAL**

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

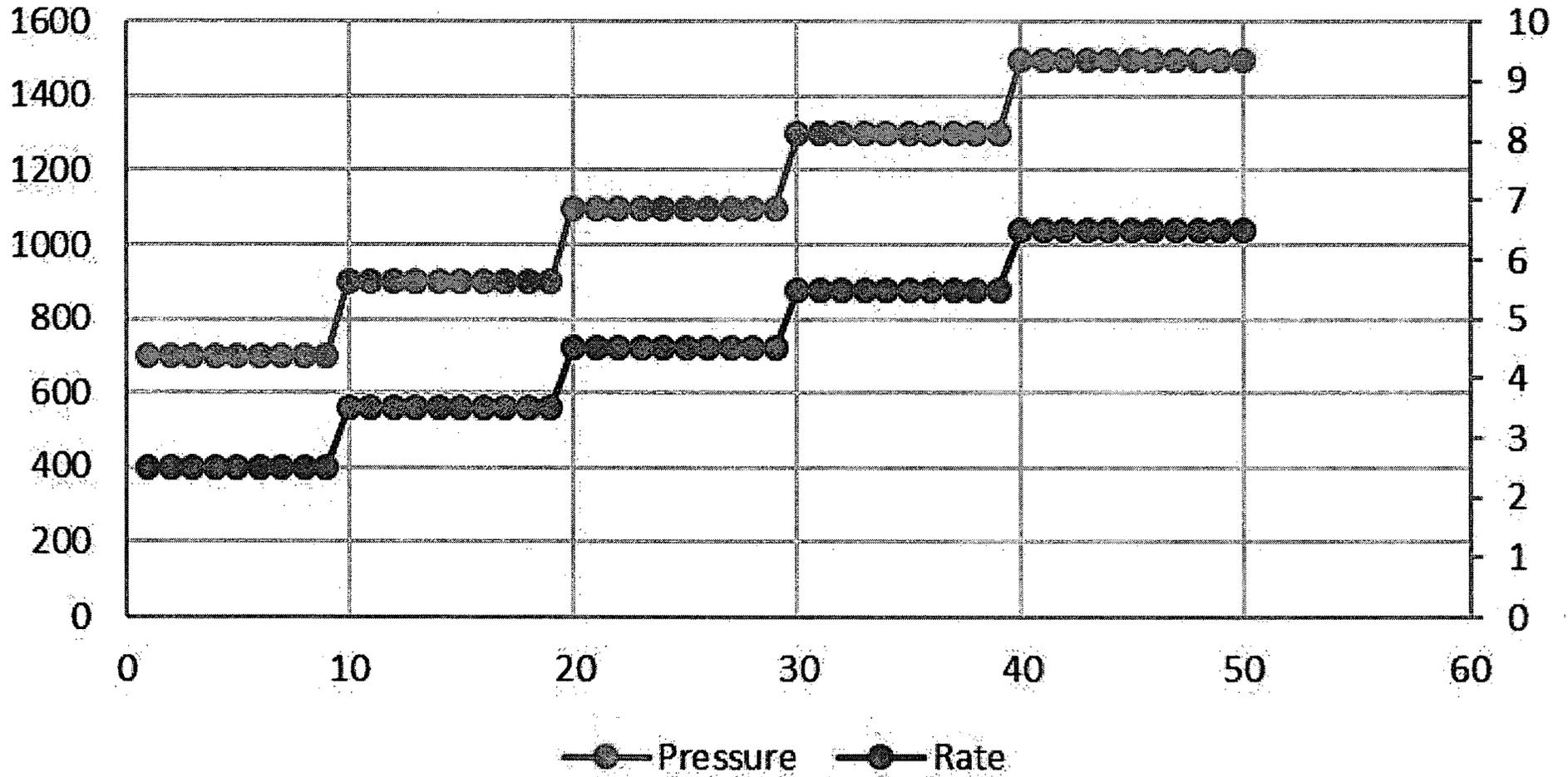
SIGNATURE Jessica LaMarro TITLE Geologist DATE 09/13/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041
For State Use Only

APPROVED BY: Accepted for Record Only TITLE _____ DATE _____

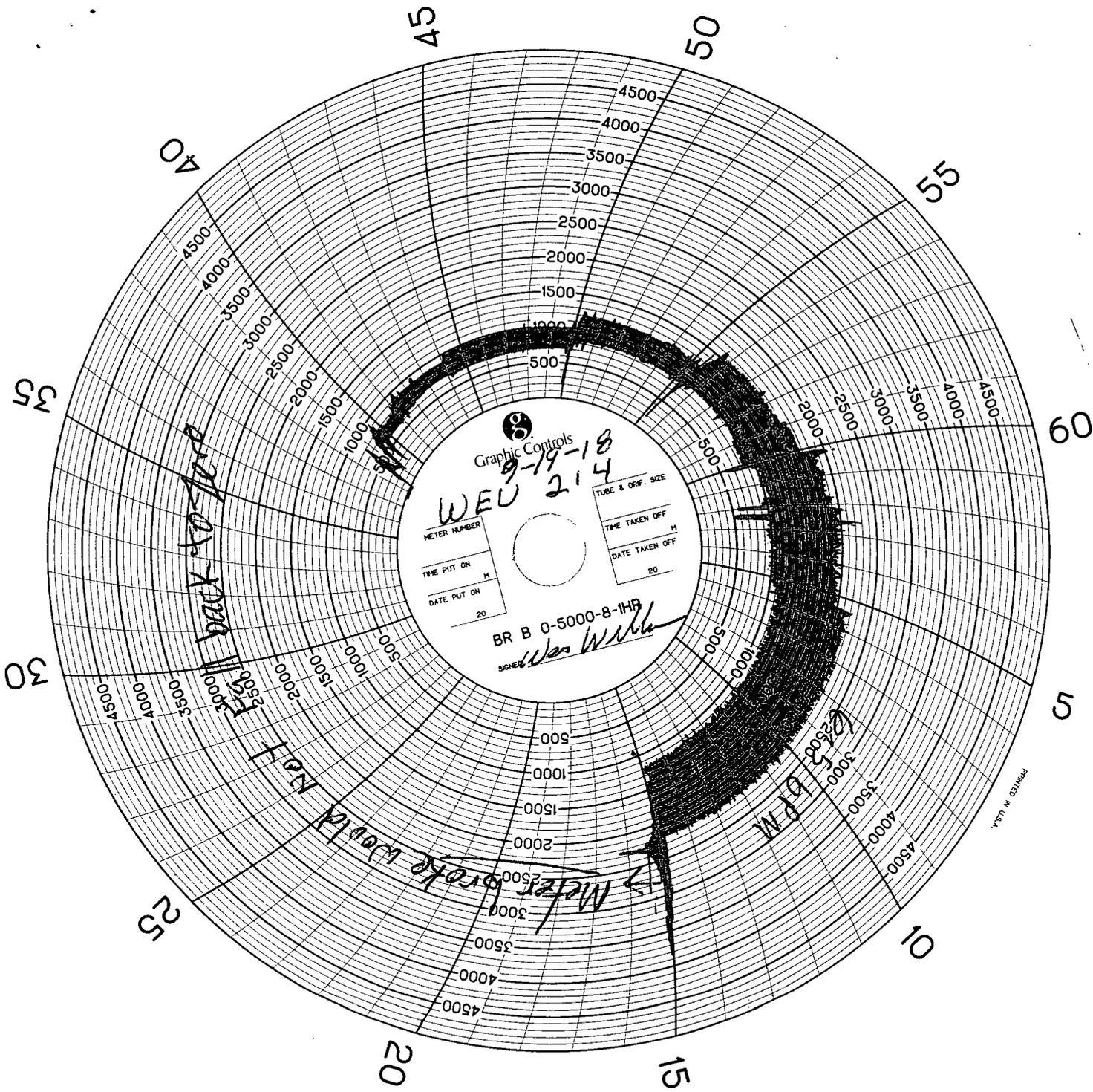
Conditions of Approval (if any): MS Brown 9/18/2018

WEU #214



WEU #214





Graphic Controls
9-19-18

WEU 214

METER NUMBER
TIME PUT ON M
DATE PUT ON 20

TUBE & ORIF. SIZE
TIME TAKEN OFF M
DATE TAKEN OFF 20

BR B 0-5000-8-1HR
SIGNED *Wes Wilk*

back to zero

Meter broke water

2500 B.P.M.

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