

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
RECEIVED
OCT 01 2018

WELL API NO. 30-005-29183
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 314
9. OGRID Number 370922
10. Pool name or Wildcat CAPROCK; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Inj.

2. Name of Operator
REMNANT OIL OPERATING, LLC

3. Address of Operator
PO BOX 5375, Midland, TX 79704

4. Well Location
 Unit Letter R : 2145 feet from the N line and 1980 feet from the W line
 Section 26 Township 13S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOLE IN TUBING
08/20/2018
 Move in rig up pulling unit. Unload B.O.P. and test B.O.P. wait for reverse unit.
 SEE ATTACHED:

DENIED
 - Test should have been on 1000# chart.
 - No C-103 Intent
 - No 24hr. notice prior to test.
 MAB
 10/1/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 09/21/2018

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: _____ DATE _____

Conditions of Approval (if any):

DENIED

ROCK QUEEN UNIT 314

Continued:

08/21/2018

Check well pressure tbg and casing on vacuum, broke dwn pump -t and valve. NU 2 3/8 w/TIW. M/D well head and N/U B.O.P. Test B.O.P. p/u on tbg , unset prk and POH w/82 jts, found hole, P/O with 10 jts and on/off tool, close W/I.

08/22/2018

Check well press, was on vacuum open B.O.P. and RIH with on/off tool and 24 jts. 2 3/8 tbg (IPC) latch on to pkr and P/O/H standback tbg and L/D bad jts. and prk p/u new prk and RIH 83 jts. Pull tbg back out w/pkr to RBI with tbg sealant (seal lube) on threads. SDFN

8/23/2018

Check well press, was on vacuum open B.O.P. and TIW. Tally tbg and clean treads. P/U 10 jts. RIH p/u sub set prk @3020 and got on/off , circ prk fluid. Test csg 500psi. test good M/D B.O.P. flange dn rig dn mode rig SD.

Down hole equipment detail: 93 jts of 2 3/8 " , 4.7" , 8rd , EUE J-55 IPC tubing, + T-2 on/off tool, + 5 1/2" nickel plated AS-IT packer with 1.50" profile nipple. Total 3020'.

8/24/18

Ismael Cardoso
Wildcat Oil Tools
S/NR 5163
Unit # 23692 w/o # 21420

