

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07147
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X
2. Name of Operator SPECIAL ENERGY CORP.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. DRAWER 369, STILLWATER, OK 74076		7. Lease Name or Unit Agreement Name V.V. WALLACE
4. Well Location Unit Letter B : 330 feet from the NORTH line and 1655 feet from the EAST line Section 06 Township 12S Range 38E NMPM LEA County		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,873' - GR		9. OGRID Number 138008
		10. Pool name or Wildcat GLADIOLA; DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

See Attached
Conditions of Approval

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 11,900'; CIRC. WELL W/ M.L.F.; PUMP 25 SXS. CMT. @ 11,900'-11,700'.
- 2) PUMP 30 SXS. CMT. @ 9,135'-8,945' (T/W.C.).
- 3) PUMP 25 SXS. CMT. @ 7,884'-7,714' (T/ABO).
- 4) PERF. X ATTEMPT TO SQZ. 45 SXS. CMT. @ 5,918'-5,768' (T/GLOR.).
- 5) PUMP 55 SXS. CMT. @ 4,502'-4,300' (8-5/8" CSG.SHOE, T/S.A., 5-1/2" CSG.STUB); WOC X TAG CMT. PLUG.
- 6) PUMP 60 SXS. CMT. @ 3,085'-2,950' (T/YATES, B/SALT); WOC X TAG CMT. PLUG.
- 7) PUMP 50 SXS. CMT. @ 2,340'-2,220' (T/SALT, T/ANHY.); WOC X TAG CMT. PLUG.
- 8) PUMP 40 SXS. CMT. @ 388'-288' (13-3/8" CSG.SHOE); WOC X TAG CMT. PLUG.
- 9) CIRC. 20 SXS. CMT. @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

VERIFY CMT

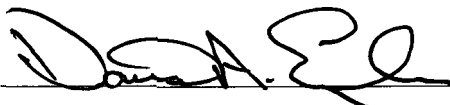
DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: AGENT

DATE: 09/26/18

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:



TITLE: P.E.S.

DATE

10/03/2018

Conditions of Approval (if any):

VV Wallace
Unit "B" of Sec 6-12S-38E
API # 30-025-07147

Potential Application for Wellbore
* ESP is currently running
* Convert to SWD

17-1/2" Hole

Spud Date: 10/56

Devonian 12/56 IP 1728 bo, F 3/4"

P&A'd: 6/69

3000 gal acid

Re-entered: 3/82

WFCP 9/83 IP 450bw, 100% wtr

P&A'd: 2/89

2000gal 15% MCA

Re-entered: 7/05

Devonian 1/06 IP 217 bo, 3231bw, on ESP
3000 gal 15% NEFE

12-1/4" Hole

13-3/8", 54.5# csg @ 338' w/425 sx-circ'd

7-7/8" hole

5-1/2" casing stub @ 4350' (cut off 2/3/89)

8-5/8", 32# csg @ 4452' w/2100 sx-circ'd

5.5" cutoff @ 4584' (6/69), Tie-back @ 4484" (3/82)

Tested to 1000psi

No Well Report

2 7/8" tbg 8rd & PH6 @ 8221' ?

ESP - unknown

Est TOC @ 7690'

9098' - 9110', Wolfcamp Perfs

WFCP 9/83 IP 450bw, 100% wtr

9112' - 9124'

2000gal 15% MCA

Sqz w/100 sx (3/83)

All Perfs sqz'd w/150sx (8/05) Slight leak

5-1/2", 20# csg @ 11,985' w/850 sx

Devonian 12/56 IP 1728 bo, F 3/4"

Devonian

3000 gal acid

Open Hole 11985' - 12014'

Devonian 1/06 IP 217 bo, 3231bw, on ESP

3000 gal 15% NEFE

TD @ 12,015'

T. SALT 2340'
B. SALT 3000'

SPECIAL ENERGY Corp.

17-1/2" Hole

Spud Date: 10/56

P&A'd: 6/69

Re-entered: 3/82

P&A'd: 2/89

Re-entered: 7/05

Devonian 12/56 IP 1728 bo, F 3/4"

3000 gal acid

WFCP 9/83 IP 450bw, 100% wtr

2000gal 15% MCA

Devonian 1/06 IP 217 bo, 3231bw, on ESP

3000 gal 15% NEFE

CIRC. 20 SXS @ 63'-3'

13-3/8", 54.5# csg @ 338' w/425 sx-circ'd

Pump 40 SXS @ 388'-288' - TAG

Pump 50 SXS @ 2340'-2220' - TAG

Pump 60 SXS @ 3085'-2950' - TAG

12-1/4" Hole

5-1/2" casing stub @ 4350' (cut off 2/3/89)

8-5/8", 32# csg @ 4452' w/2100 sx-circ'd

Pump 55 SXS @ 4502'-4300' - TAG

7-7/8" hole

5.5" cutoff @ 4584' (6/69), Tie-back @ 4484" (3/82)

Tested to 1000psi

T/SALT/ANHY ~ 2,289

B/SALT ~ 3,000

T/YATES ~ 3,035

T/S.A. ~ 4,407'

T/GOR. ~ 5,843'

T/ABO ~ 7,789'

T/W.C. ~ 9,040'

T/STWN. ~ 10,500'

PERF. X SQZ. 45 SXS @ 5918'-5768'

Est TOC @ 7690'

Pump 25 SXS @ 7884'-7714'

9098' - 9110', Wolfcamp Perfs

9112' - 9124'

Sqz w/100 sx (3/83)

All Perfs sqz'd w/150sx (8/05) Slight leak

Pump 30 SXS @ 9135'-8945'

Pump 25 SXS @ 11,900'-11,700'

SET 5 1/2" CIRCP @ 11,900'

5-1/2", 20# csg @ 11,985' w/850 sx

Devonian

Open Hole 11985' - 12014'

Devonian 12/56 IP 1728 bo, F 3/4"

3000 gal acid

Devonian 1/06 IP 217 bo, 3231bw, on ESP

3000 gal 15% NEFE

TD @ 12,015'

JAE 09/26/18

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.