

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-33183
2. Type of Lease
STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Northwest Eumont Unit
6. Well Number: 201

HOBBS OCD

OCT 02 2018

RECEIVED

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING XPLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Rhombus Operating Co., Ltd
10. Address of Operator
P.O. Box 627, Littleton, CO 80160-0627

9. OGRID
19111
11. Pool name or Wildcat
Eumont; Yates-7 Rvrs-Queen (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	34	19S	36E		330	South	2310	West	Lea
BH:										

13. Date Spudded 8/2/18
14. Date T.D. Reached 8/7/18
15. Date Rig Released 8/13/18
16. Date Completed (Ready to Produce) 8/28/18
17. Elevations (DF and RKB, RT, GR, etc.) KB 3640, GL 3623

18. Total Measured Depth of Well 7550'
19. Plug Back Measured Depth 4099'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Cement Bond Log

22. Producing Interval(s) of this completion - Top, Bottom, Name
3851-3946' Queen - Penrose

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48	315'	17.5"	345 sx CI C	
8.625"	24 & 32	3028'	12.25"	850 sx 35/65 POZ, 200 sx CI C	
5.5"	17	4124'	7.875"	199 sx TXI, 134 sx tail cmt	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	3823'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3851-3896' 21 holes 3943-3965' 36 holes	3851-3965' Frac w/ 2264 bbls wtr & 20# gel, 22M# 100 mesh sd, 48M# 20/40 sd

PRODUCTION

28. Date First Production 9/12/18
Production Method (Flowing, gas lift, pumping - Size and type pump) 1.5" rod pump
Well Status (Prod. or Shut-in) Prod

Date of Test 10/1/18
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 38
Gas - MCF 17
Water - Bbl 88
Gas - Oil Ratio 447 SCI/bbl

Flow Tubing Press. 25 psi
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl 38
Gas - MCF 17
Water - Bbl 88
Oil Gravity - API - (Corr.) 34

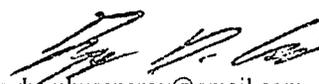
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 8/13/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Gregory D. Cielinski Title Pres. of the General Partner Date 10/2/18

E-mail Address rhombusenergy@gmail.com

