

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 03 2018

RECEIVED

WELL API NO. 30-025-35491
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cain
8. Well Number: 3
9. OGRID Number 4323
10. Pool name or Wildcat Nadine, Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 330 feet from the WEST line Section 14 Township 19S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1625': TOC @ surface; 5 1/2" 17# @ 8050': TOC @ unknown

Chevron USA INC respectfully requests to temporarily abandon this well as follows:

1. MIRU, pull rods, NU BOP, pull tubing
2. Tag CIBP @ 7630'
3. Spot 110 sx CL C cement f/ 7630' t/ 6630' (CIBP upgrade, DV tool, perfs, squeeze perfs, Abo, Drinkard). WOC & tag @ 6804' or better.
4. Pressure test casing t/ 500 psi for 30 minutes - charted
5. Spot packer fluid to surface
6. All cement plugs class "C" with closed loop system used.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

10/3/2018

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

For State Use Only

APPROVED BY: Melany Brown TITLE AO/I
Conditions of Approval (if any):

E-mail address: nglann@chevron.com PHONE: 432-687-7786

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

DATE 10/3/2018

NO PROD REPORTED - 16 MONTHS

MS

Current Wellbore Diagram

Well----- Cain 3
Field----- Nadine
County----- Lea
State----- New Mexico
Chevno----- HC2894
API #----- 30-025-35491
Status----- Shut In
Battery-----

Surf. Loc----- 1980' FSL & 330' FWL
Lat & Long----- 32.5966500 , -103.1636200
Section----- 14
Township & Range 19S & 38E
Spud Date----- 4/4/2001

GL 3557'

Surface Casing

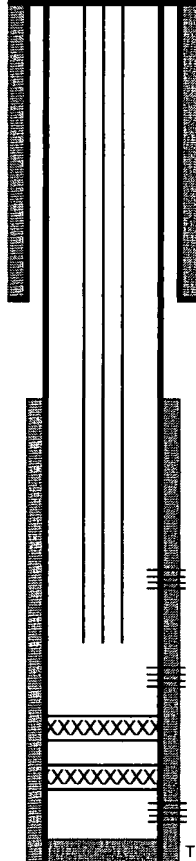
Csg. Size: 8-5/8"
Wt: 24 lb/ft
Set @: 1625'
Sks. Cmt.: 847
Hole Size 12-1/4"
Circ: Y/N: Yes
TOC @: Surface

Production Casing:

Csg. Size: 5-1/2"
Wt: 17 lb/ft
Set @: 8050'
Sks. Cmt.: 2295 (1480 SX "H" & 815 SX "C")
Hole Size 7-7/8"
Circ: Y/N: No
TOC @: 3382'
DV Tool @ 7612'

Formation Tops:

Yates @ 2800'
7 Rivers @ 2905'
San Andres @ 4216'
Blaineberry @ 5898'
Tubb @ 6542'
Drinkard @ 6905'
Abo @ 7152'



Tubing String Quantity (Top-Bottom Depth) Desc

184 @ (14-6498) Unknown Grade/Thread/Weight 2.875 OD-
1 @ (6498-6501) Tubing Anchor/Catcher 5.500-
30 @ (6501-7446) Unknown Grade/Thread/Weight 2.875 OD-
1 @ (7446-7447) Seat Nipple - Standard (2.875) Cup Type-
1 @ (7447-7451) Perforated Tubing Sub 2.875-
1 @ (7447-7451) Unknown Grade/Thread/Weight 2.875 OD-
1 @ (7447-7451) Unknown Grade/Thread/Weight 2.875 OD-
1 @ (7447-7451) Unknown Grade/Thread/Weight 2.875 OD-
1 @ (7447-7451) Tubing Perforation-
1 @ (7451-7480) Mud Anchor 2.875-
1 @ (7480-7481) Bull Plug (Unknown Type) - 2.875-

Rod String Quantity (Top-Bottom Depth) Desc

1 @ (14-40) 1.250 (1 1/4 in.) Spray Metal x 26-
96 @ (40-2440) 0.875 (7/8 in.) (Unknown) x 25 Rod-
200 @ (2440-7440) 0.750 (3/4 in.) (Unknown) x 25 Rod-
1 @ (7440-7480) Rod Pump (Insert) (NON-SERIALIZED) - 25-150- -0-0 (Bore = 1.50)-

Open perms 6904'-6994'

Squeezed perms 7040'-7354'

Open perms 7447'-7451'

CIBP @ 7630'

CIBP @ 7800'

Isolated perms 7845'-7859'

TD: 8050'

PBTD: 7630'

Proposed TA Wellbore Diagram

Well----- Cain 3
Field----- Nadine
County----- Lea
State----- New Mexico
Chevno----- HC2894
API #----- 30-025-35491
Status----- Shut In
Battery

Surf. Loc----- 1980' FSL & 330' FWL
Lat & Long----- 32.5966500 , -103.1636200
Section----- 14
Township & Range 19S & 38E
Spud Date----- 4/4/2001

GL 3557'

Surface Casing

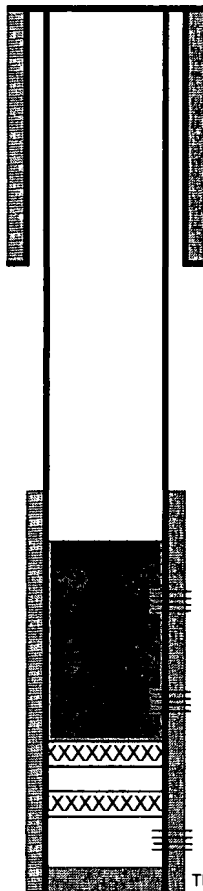
Csg. Size: 8-5/8"
Wt: 24 lb/ft
Set @: 1625'
Sks. Cmt.: 847
Hole Size 12-1/4"
Circ: Y/N: Yes
TOC @: Surface

Production Casing:

Csg. Size: 5-1/2"
Wt: 17 lb/ft
Set @: 8050'
Sks. Cmt.: 2295 (1480 SX "H" & 815 SX "C")
Hole Size 7-7/8"
Circ: Y/N: No
TOC @: Unknown
DV Tool @ 7612'

Formation Tops:

Yates @ 2800'
7 Rivers @ 2905'
San Andres @ 4216'
Blinberry @ 5898'
Tubb @ 6542'
Drinkard @ 6905'
Abo @ 7152'



Tag CIBP @ 7630' & spot 110 sx CL C cmt f/ 7630' t/ 6630' (CIBP upgrade, DV Tool, Perfs, Squeeze Perfs, Abo, Drinkard). WOC, tag, pressure test Open perfs 6904'-6994'

Squeezed perfs 7040'-7354'

Open perfs 7447'-7451'

CIBP @ 7630'

CIBP @ 7800'

Isolated perfs 7845'-7859'

TD: 8050'

PBTD: 7630'