

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOBBES OGD OCT 01 2018 RECEIVED				1. WELL API NO.		30-025-44673		
						2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
						3. State Oil & Gas Lease No.				
WELL COMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						CONDOR 32 STATE COM				
7. Type of Completion:						6. Well Number:				
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						712				
8. Name of Operator						9. OGRID				
EOG RESOURCES INC						7377				
10. Address of Operator						11. Pool name or Wildcat				
PO BOX 2267 MIDLAND, TEXAS 79702						BOBCAT DRAW; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	32	25S	34E		292'	SOUTH	2597'	WEST	LEA
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
05/02/2018			06/20/2018					3340' GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
12,030'			4075'							
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,005'		17 1/2"		880 CL C/CIRC		✓
9 5/8"		40# J-55		5,095'		12 1/4"		1500 CL C/CIRC		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Kay Maddox		Kay Maddox		Regulatory Analyst		09/28/2018				
E-mail Address		key_maddox@eogresources.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....


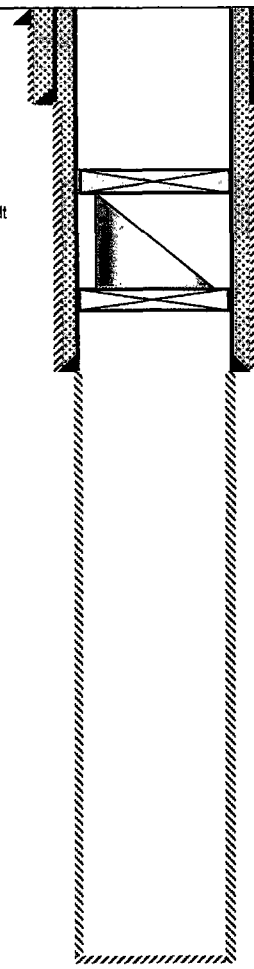
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CURRENT WELL SKETCH

DEPTH (ft)	MARKERS (KB)	LITHOLOGY	OGRID: 7377 API: 30-025-44673 AFE: 109786 SPUD: 5/3/18 @ 01:00 hrs FRR: 6/20/18 @ 07:00 hrs RIG: Cartel / H&P #653	Condor 32 State Com #712H Bobcat Draw (Wolfcamp) Field Lea County, New Mexico	SURF: 292' FSL & 2597' FWL LOC: Sec. 32 SURVEY: T-25-S, R-34-E GL: 3340.0' KB: 3365.0' ZERO: 25.0' AGL	HOLE SIZE	MW (ppg)	MUD	BHST (°F)	LOT (ppg)	EVALUATION
2,000'	Rustler - 826' Top Salt - 1595'			20" Conductor @ 115' Surface Casing @ 1005' 13-3/8" 40.5# J-55 STC Cement w/ 680 sx Class C + 4% Gel + 2% CaCl2 + .25 pps Cellofakes (13.5ppg 1.76 yld), followed by 200 sx Class C + 2% CaCl2 + .25 pps Cellofakes (14.8ppg 1.36yld). Bump plug, test casing to 1500 psi - OK. Circ 332 sx of cement to surface. CIBP @ 4075' 9-5/8" Casing Failure @ 4918' (Original 8-3/4" Hole TD @ 12,030') 1st CIBP @ 4894' (failed) 2nd CIBP @ 4543' Top of Whipstock @ 4521' 1st Intermediate Casing @ 5,095' 9-5/8", 40#, J-55 LTC (0' - 3694') 9-5/8", 40#, HCK-55 LTC (3694' - 5095') Cement w/ 1025 sx Class C + 10% Salt + 6% Gel + 1% MagOx + 0.125 pps Dura Fiber + 0.6% CPT-20A (12.7 ppg, 2.32 yld), followed by 475 sx Class C + 3% MagOx + 0.4% CPT-20A (14.8 ppg, 1.42 yld). Bump plug, test casing to 2300 psi - OK. Circ 121 sx cement to surface. Preliminary Directional Plan: KOP @ 12,137' MD EOC @ 12,900' MD / 12,620' TVD EOL @ 20,066' MD / 12,620' TVD 12.0°/100' Build Rate VS @ EOC 238.1' VS @ TD 7,399' VS Azimuth 359.52° Grid North	8-3/4" Open Hole TD @ 12,030'	17-1/2"	8.6	FW	86	N/A	
3,000'						12-1/4"	9.9	Brine / Produced Water			
5,000'	Base Salt - 5263'								117		
6,000'	Lamar - 5288' Bell Canyon - 5333'						8.7	Brine / Produced Water			
7,000'	Cherry Canyon - 6450'					8-3/4"				NA	
8,000'	Brushy Canyon - 7994'						8.7				
9,000'	Bone Spring Lime - 9461' Leonard - 9501'								117		
10,000'	1st Bone Spring Sand - 10,462' 2nd Bone Spring Shale - 10,673'					6-3/4"	8.7	OBM		N/A	
11,000'	2nd Bone Spring Sand - 11,021' 3rd Bone Spring Lime - 11,501' 3rd Bone Spring Sand - 12,080' Wolfcamp - 12,538' PTD - ~12,620'								140		

Drig Eng: R. Budinskiy
Date: 6/21/2018