

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
OIL CONSERVATION DIVISION
OCT 03 2018
RECEIVED
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04114	✓
5. Indicate Type of Lease STATE FEE X	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Northwest Eumont Unit	✓
8. Well Number 162	✓
9. OGRID Number 19111	✓
10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Oil)	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3633'	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Rhombus Operating Co., Ltd.

3. Address of Operator
P.O.Box 627, Littleton, CO 80160-0627

4. Well Location
 Unit Letter N : 660 feet from the South line and 1980 feet from the West line
 Section 34 Township 19S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface casing: 8 5/8", 32# @ 304' w/ 250 sx, circ 75 sx, 11" hole
 Production cs: 5 1/2", 15.5# @ 3950' w/ 750 sx, 7 7/8" hole
 Perfs: 3814-3935' CIBP @ 3780' w/ cmt on top

**See Attached
 Conditions of Approval**

- MIRU. ND WH. NU BOP.
 - RIH w/ 2-3/8" workstring to & tag PBTD. Circ hole w/ brine and salt gel.
 - POOH w/ tbg to 2670' (base of salt) & spot 25 sx CL C cmt.
 - POOH & LD tbg. RIH w/ Baker AD-1 tension pkr and set at 630'.
 - Perf sqz holes at 670'. EIR & circ out 8-5/8". ND BOP & NU WH. Circ cmt from 670' to surface, filling 8 5/8" - 5.5" annulus and inside of 5.5" csg with cmt.
 - Cut off wellhead & install dry hole marker. Cut off anchors & level location.
- 354'* *pressure tests* *spot 25 sx @ 1400' (T. SALT)* *354'*
VERIFY CMT TO SURFACE

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Pres. Of the General Partner _____ DATE _____

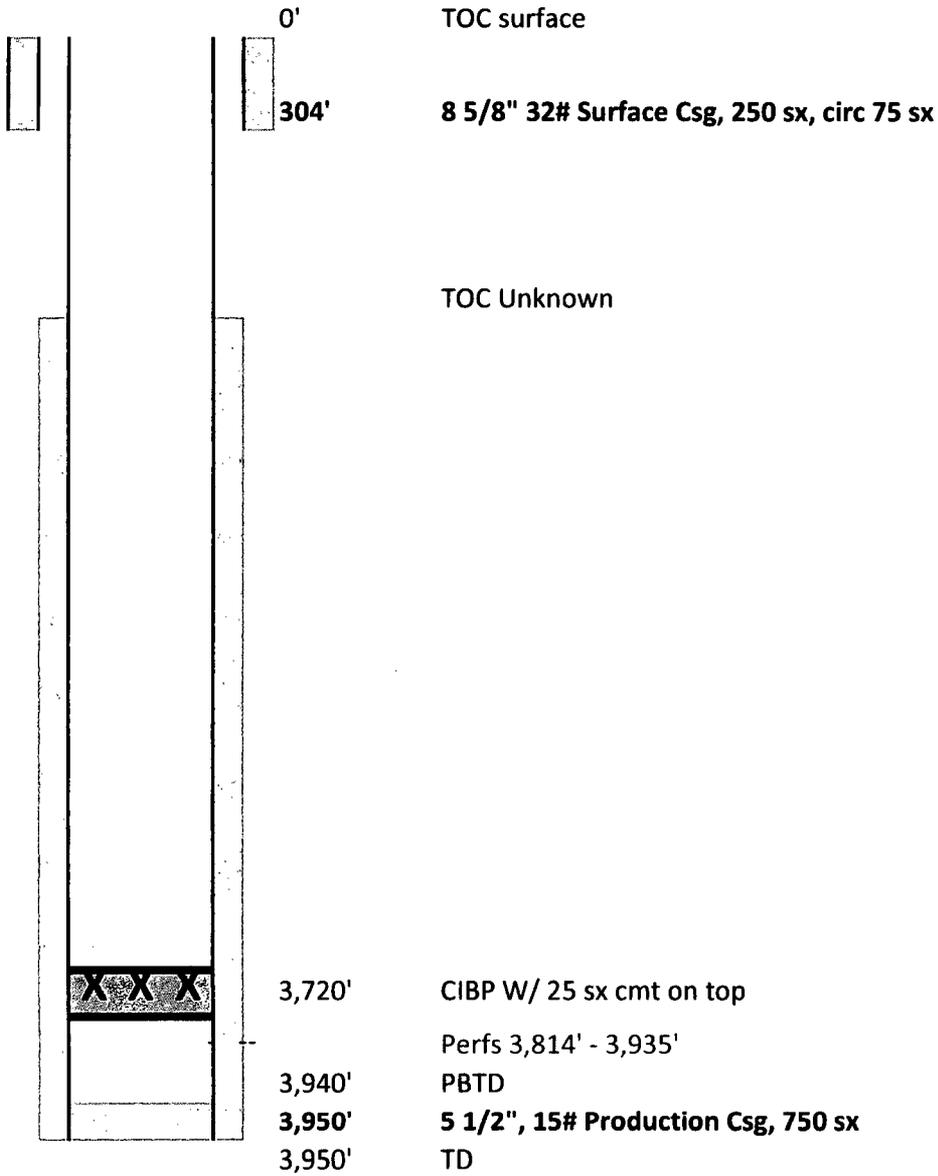
Type or print name Gregory D. Cielinski E-mail address: rhombusenergy@gmail.com PHONE: (432) 683-8873

For State Use Only
 APPROVED BY: Mahe Witek TITLE PE S. DATE 10/03/2018
 Conditions of Approval (if any):

Rhombus Operating Co.
Northwest Eumont Unit #162
API # 30-025-04114

T-19-S, R-36-E, Sec 34, Unit N
DF 3633'

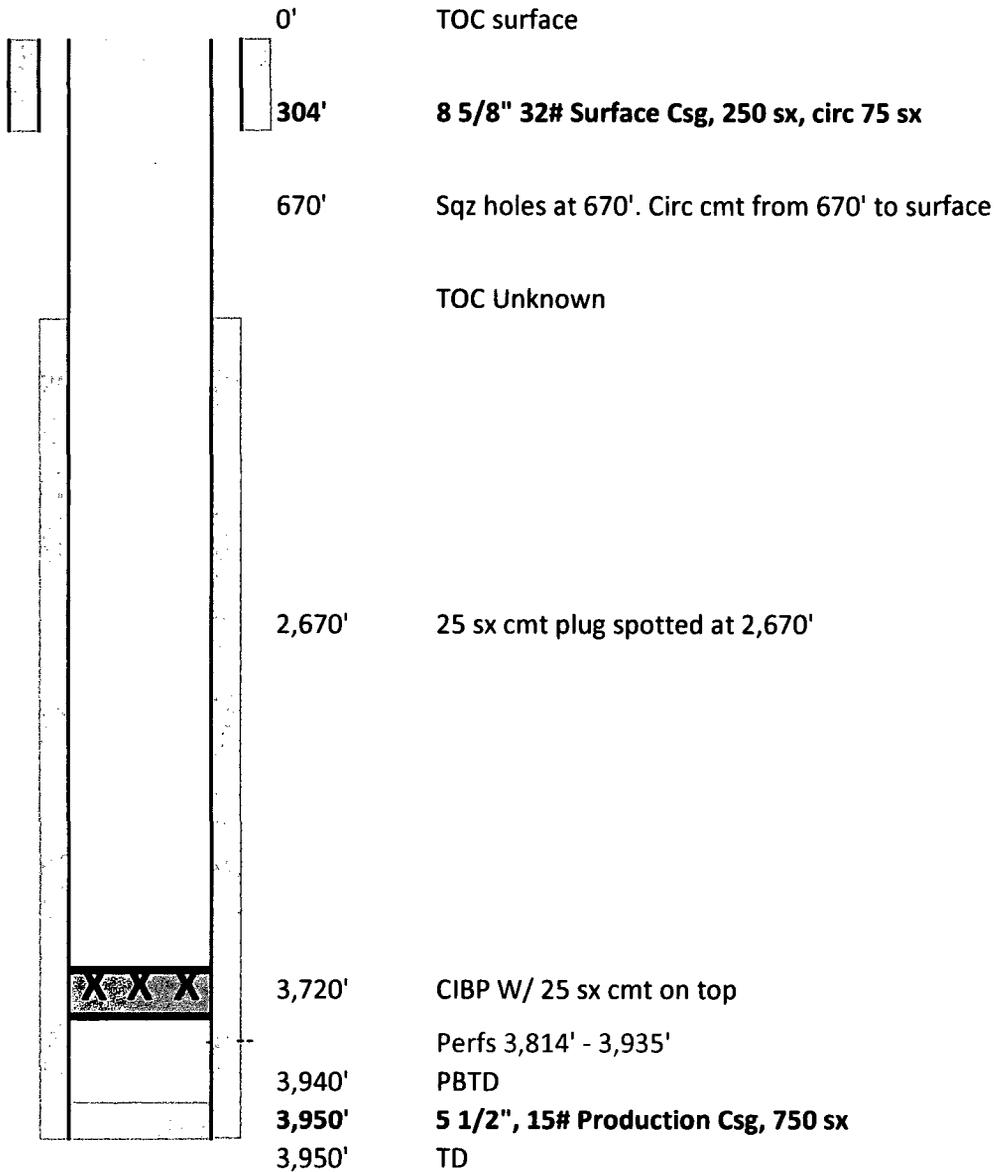
Current Conditions



Rhombus Operating Co.
Northwest Eumont Unit #162
API # 30-025-04114

T-19-S, R-36-E, Sec 34, Unit N
DF 3633'

Proposed Conditions



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.