

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 476-6178  
 1000 Rio Grande Blvd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-24360
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number #20
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

**NOTICE OF INTENTION TO DRILL**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTION

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND TX 79706

4. Well Location  
 Unit Letter J : 1330 feet from the SOUTH line and 1330 feet from the EAST line  
 Section 1 Township 18S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3985' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT REPAIR <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS REPAIRED THE ABOVE WELL.

08/23/2018 MOVE IN RIG AND SPOT IN SURFACE EQUIPMENT AND WSU. RUPU  
 08/24/2018 BLEED TUBING DOWN TO TANK, RU APOLLO, PU LUBICATOR AND TEST TO 500 PSI FOR 15 MIN, RIH W/ 1 3/8' PERF GUN W CCL. TAG @ 4278', CAME UP AND SHOOT 6 CIRC HOLES @ 4205' POOH AND LD LUBRICATOR. RD APOLLO. CIRC 100 BBW, SPOT 25 BBLS RED BED MUD DOWN CSG, NDWH (BOLTS GALLED) NUBOP AND ENVIRO PAN, RU WSI AND PRESSURE TEST BOP. PREP TO POOH W/TUBING. SW SDON  
 08/25/2018 BLEED DOWN WELL TO TANK, CIRC WELL W/95 BBW. SPOT 25 BBLS RED BED MUD DOWN CSG, TOH LD 2 3/8" FL TBG. LD PKR. BOTTOM OF PKR SHOWING SOME CORROSION PREP AND TALLY 2 3/8' L80 WS. PU 4 3/4" BIT AND SUB. PU AND TIH W/WS. PU 132 JNTS AND TAG @ 4294' SW SDON.

CONTINUED ON NEXT PAGE- ORIGINAL MIT CHART AND COPY ATTACHED

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/27/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431  
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/05/18

## WORKOVER PROCEDURE

**08/27/2018** BLEED DOWN WELL TO TANK. RU STRIPPERHEAD, PU POWER SWIVEL. ESTABLISH CIRC AND TAG @ 4295', W 132 JNTS. GET THROUGH BRIDGE FELL OUT @ 4372', TAGGED FILL @ 4630' CLEANED OUT TO 4788' W.147 JNTS, CIRC CLEAN W 130 BBW. RD SWIVEL AND STRIPPERHEAD. TOH W/WS AND LD BIT. PU SET PBP/PKR COMBO AND THI W/ WS SET RBP @ 4305' SET PKR @4271' TEST RBP AND FAILED. WOULD NOT HOLD PRESSURE. TEST ABOVE PKR AND FAILED. PRESSURE UP AND BLEED DOWN TO 220 PSI AND HELD. RETRIEVE RBP AND SET @ 4264'. SET PKR @ 4239', TEST RBP TO 500 PSI AND HELD PRESSURE, SW SDON.

**08/28/2018** PICK UP 1 JNT LATCH AND RELEASE RBP. CIRC 100 BBLS BRINE, TOH W/132 JNTS AND PKR & RPB, PKR DRAGGING WHILE TOH, PIECES OF CEMENT WERE IN SLIPS AND ELEMENTS OF PKR. MIRU WL, TIH W/RING GAUGE TO 4354', TIH W CBP AND SET AT 4264. WLD TOH. MAKE UP AND PICK UP BAILER, TEST LUBRICATOR TO 500# TIH AND DROP 10' CEMENT ON TOP OF CBP. RDMO. WL, SWFN

**08/29/2018** TIH W/130 JNTS AND TENSION PKR SET PKR AT 4241'. TEST CBP TO 500# FOR 15 MIN. GOOD TEST, TOH LAY DOWN PKR INSPECT AND DRIFT 4" LINER. RESET LAYDOWN MACHINE AND RACKS, MOVE IN LINER AND TALLY. CHANGE OUT BOP RAMS FROM 2 3/8" TO 4" AND TEST.

**08/30/2018** MIRU EXPRESS CASING CREW, INSPECT ELEVATORS. LAY DOWN JNT R/D CSG TOOLS AND RAISE FLOOR, N/D ENVIRO PAN AND BOP. PICK UP JNTS. TAG TOC PICK UP 2" SET SLIPS, CUT LINER. INSTALL LINER HEAD W/PACKOFFS AND TORQUE TO SPEC TEST RING GASKET VOID TO 2800#. HELD FOR 5 MIN. RELEASED PSI INSTALL QCI CEMENT HEAD W/NIGHTCAP.

**08/31/2018** MIRU CEMENTERS ESTABLISH CIRC PUMP 85 SXS OF CLASS C CEMENT @12.8#. PUMP 120 SXS OF CLASS C CEMENT AT 14.8#. PUMP 49.3 BBLS BRINE TO BUMP PLUG. RECEIVED GOOD CEMENT RETURNS IN PIT. FLOWED BACK TO CHECK FLOAT, PUMP 4.5 BBLS BRINE TO LAND PLUG. SI WELL W/1930#.

**09/04/2018** N/D CEMENT PLUG LAUNCHER, N/D CEMENT HEAD. CHANGE OUT RAMS IN BOP TO 2 3/8". N/I BOP AND TEST, GOOD TEST, MAKE UP 3 3/8" MT BIT, BIT SUB AND TIH W/WS TAG TOC @ 4122" INSTALL STRIPPER HEAD AND PS, DRILL DOWN TO 4209' CIRC WELL CLEAN. SWFN

**09/05/2018** CONTINUE DRILLING ON CEMENT, FELLOUT OF SHOE TRACK @ 4254', DRILLED 2", TESTED LINER TO 500 # FOR 30 MIN, GOOD TEST, CONTINUE DRILLING OUT CEMENT AND CBP , TIH TO PBTD @ 4788', CIRC WELL CLEAN W/ 120 BBLS BRINE LAY DOWN 1 JNT, TOH W/8 STDS EOF @ 4235 TUBING DISPL 0.5 BBLS, TOP OFF CASING W/BRINE. SWFN.,

**09/06/2018** CIRC 80 BBLS 10# BRINE, TOH W/WS/ OFFLOAD PROD STRING, LOADED PULLED PROD STRING, MIRU WL, TEST LUBRICATOR TO 1000#, GOOD TEST, TIH W 3 1/8" PERF GUNS, BOTTOM GUN FIRED, TOP GUN MISFIRED, TIH W/ 120 JNT KILL STRING EOT @3876 TUBG DISP 6.7 BBLS , CHANGE OUT RIGS LIFTING EQUIPMENT.

**09/07/2018** BD WELL AND KILL W/80 BRINE. TOH W/WS. PICK UP 2 3/4" CONCAVE MILL ,X-OVER,BUMPER SUB, X-OVER AND TIH WE SLOWED DOWN AS WE APPROACHED FISH AND CONTINUED TO 4752' & TAGGED TOF, FISH LENGTH 33.5 BOTTOM OF FISH @ 4785'. PBTD 4788' FISH FELL TO BOTTOM AFTER LINE WAS PULLED FROM ROPE SOCKET.

**09/08/2018** MIRU WL/ TEST LUBRICATOR TO 1,000# GOOD TEST CORRELATED W/WL W/LOGS. PERF/WELL PROCEDURE W 2 3/4" GUNS ALL SHOTS FIRED, RDMO

**09/10/2018** LAY DOWN TBG TONGS, RAISE FLOOR, N/D ENVIRO PAN, MIRU TREE SAVER AND FRAC VALVES, MIRU ACID CREW PERFORM ACID JOB.

**09/11/2018** BLEED DOWN TO TANK, NU ENVIRO PAN, PU NOTCH COLLAR AND TIH W/145 JNTS 2 3/8 " WS, TAG @ 4719, CIRC 120 BBW, TOH LD 2 3/8" WS, MOVE OUT WS AN RACK NEW INJ STRING, RACK AND TALLY TBG SDON.

**09/12/2018** MIRU HYDROTESTERS PU 4" AS-1X PKR W/ T2 ON/OFF AND 1.50 F PROFILE. PU AND TEST IN W/2 3/8" J55 TK70 INJ STRING, BARS WOULD ONLY GO THROUGH 2 JOINTS OUT OF 6, LD BARS AND PU DRAG TOOLS. TEST IN W/A TOTAL OF 43 JNTS. CONTINUE PU TBG PU TOTAL OF 132 JNTS. SET PKER @ 4174' BOTTOM OF PKR @ 4180' PRESSURE TESET CSG TO 500 PSI FOR 30 MIN (GOOD) SDON.

**09/13/2018** SPOT IN APOLLO, WL PU AND TEST LUBRICATOR TO 500 PSI FOR 15 MIN. RIH W/1.5" PLUG. RD SLICKLINE PRESSURE TEST LUBE TO 500 PSI FOR 30 MIN. RIH AND TRY AND RETRIEVE PLUG. RIH W/ 1.41" PULLING TOOL W NO LUCK, RIH W 1 1/2" BAILER, POOH W/ BAILER AND NOTHING IN BAILER, BAILER SHINED UP AND ONE SIDE. SDFN.

**09/14/2018** MIRU APOLLO SLICKLINE, RIH W/COMPRESSION BLOCK, POOH AND BLOCK LOOKS LIKE IT WENT INSIDE PROFILE, CHANGE TOOL STRING TO 1.25" AND RIH STRING WENT THROUGH PROFILE, TOH W/TBG LD PKR.

**09/15/2018** PU AS-1X4" PKR W/ON/OFF AND ROP PLUG, TIH W/ PROD TBG SET PKR @ 4174'. BOTTOM OF PKR @ 4180' TEST TBG TO 2000 PSI. RELEASE ON/OFF, CIRCULATE 90 BBLS PKR FLUID INSTALL BPV, ND BOP NU TREE TEST VOID TO 3000 PSI. SDON.

**09/26/2018** PERFORM MIT TEST ON CSG TO 610 PS FOR 32 MINUTES, WITNESSED BY KERRY FORTNER /NMOCD. RIG DOWN EQUIPMENT AND MOVE OFF LOCAITON.