Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: LC 032096B

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [X] Diff. Resvr,.
Other Add Tubb Completion

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and no.:

2. Name of Operator: Apache Corporation

8. Lease Name and Well No.: EBDU 43

3. Address: 6120 South Yale, Suite 1500 Tulsa OK 74136-4224

3.a Phone No. *(Include area code)*: (918)491-5362

9. API Well No.: 30-025-06573

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface 1980' FNL & 660' FEL, Sec 14, T 21S, R 37E, Unit H

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory: Blinebry O&G, Tubb O&G, Drinkard

11. Sec., T., R., M., on Block and Survey or Area: Sec 14, T 21S, R 37E

12. County or Parish: Lea

13. State: New Mexico

14. Date Spudded: 10/23/1952

15. Date T.D. Reached:

16. Date Completed [ ] D & A [ ] Ready to Prod.: 02/13/2006

17. Elevations (DF, RKB, RT, GL)*: 3432' DF

18. Total Depth: MD 6648' TVD

19. Plug Back T.D.: MD 6572' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| | 13-3/8" | | 0 | 250' | | 250 | | 0' | |
| | 9-5/8" | 36# | 0 | 3149' | | 1570 | | 550' | |
| | 7" | 23# | 0 | 6583' | | 625 | | 3250' | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| 2-3/8" | 6524' | | | | | | | |

25. Producing Intervals / 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---|---|---|---|---|---|---|
| A) Drinkard | 6487' | 6563' | 6487-6502,20-30,36,44 | & 6563' | | Open |
| B) Tubb | 6270' | 6346' | 6270-80 & 6336 - 46' | | 42 | Open |
| C) Blinebry | 5742' | 6013' | 5742,64,5827,42,5915, | 27,86 & | 6013' | Open |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

| Depth Interval | Amount and Type of Material |
|---|---|
| 6270 - 6346' | Acidize 3000 gals 15% HCl and Frac 33k gals gel + 82k# 20/40 sand |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | 1/29/06 | 24 | → | 1 | 41 | 0 | | | Pumping |
| **Choice Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. Rate** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas : Oil Ratio** | **Well Status** | |
| | | | → | | | | 41000 | Producing | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| 2/13/06 | 2/26/06 | | → | 19 | 224 | 2 | | | Pumping |
| **Choke Size** | **Tbg. Press Flwg. SI** | **Csg. Press.** | **24 Hr. Rate** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas : Oil Ratio** | **Well Status** | |
| | | | → | | | | 11789 | Producing | |

*(See Instructions and spaces for additional data on page 2)*

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | 1/29/06 | 24 | → | 3 | 8 | 1 | | | Pumping |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. Rate** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas : Oil Ratio** | **Well Status** | |
| | | | → | | | | 2667 | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | | |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. Rate** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas : Oil Ratio** | **Well Status** | |
| | | | → | | | | | | |

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---|---|---|---|---|---|
| | | | | | |

32. Additional remarks (include plugging procedure):

Add Tubb completion

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Elaine Linton Title Engineering Technician

Signature Elaine Linton Date 04/20/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.