| Office | State of | f New Mexico | Form C-103 |
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| District I | | s and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88 District II | | | WELL API NO. 30-025-25293 |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr. | | 5. Indicate Type of Lease | |
| 1000 Rio Brazos Rd. Aztec. NM 87410 | | STATE FEE X | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM | | | 6. State Oil & Gas Lease No. |
| 87505 | MONIGER AND DEDODME | 221117771 C | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name E.N. GRIZZELL |
| 1. Type of Well: Oil Well X Gas Well Other | | | 8. Well Number 02 |
| 2. Name of Operator Apache Corporation | | | 9. OGRID Number 00873 |
| 3. Address of Operator 6120 South Yale, Suite 1500 | | | 10. Pool name or Wildcat |
| Tuisa, OK /4130-4224 | | | Blinebry O&G (Oil) and Tubb O&G (Oil) |
| 4. Well Location | | | |
| Unit Letter G | | e North line and 20 | |
| Section 6 | Township 2 | | NMPM CountyLea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR | | | |
| Pit or Below-grade Tank Applicat | | connect from mater mall Die | tones from money muface mater |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| 12. CI | еск Арргорпасе вох то г | ndicate Nature of Notice, | Report of Other Data |
| | OF INTENTION TO: | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WO | | | |
| TEMPORARILY ABANDON PULL OR ALTER CASING | ☐ CHANGE PLANS ☐ MULTIPLE COMPL | ☐ COMMENCE DR ☐ CASING/CEMEN | IILLING OPNS.□ P AND A □ IT JOB □ |
| | | | |
| OTHER: | | OTHER: | |
| 13. Describe proposed o | | ly state all pertinent details, an | ad give pertinent dates, including estimated date |
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| 13. Describe proposed o of starting any proportion or recompletion. 1/16-19/2006 MIRU. Dril | sed work). SEE RULE 1103. I cement and retainer from 411 | ly state all pertinent details, an | ttach wellbore diagram of proposed completion |
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