

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-25293 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.																																											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name E.N. GRIZZELL																																											
2. Name of Operator Apache Corporation				8. Well No. 02																																											
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Blinebry O&G (Oil) & Tubb Oil & Gas (Oil)																																											
4. Well Location Unit Letter <u>G</u> <u>1880</u> Feet From The <u>North</u> Line and <u>2090</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County																																															
10. Date Spudded 07/08/1976		11. Date T.D. Reached 07/23/1976		12. Date Compl. (Ready to Prod.) 04/11/2006																																											
13. Elevations (DF& RKB, RT, GR, etc.) 3458' KB		14. Elev. Casinghead 3445.5'																																													
15. Total Depth 6800'		16. Plug Back T.D. 6473'		17. If Multiple Compl. How Many Zones? 2																																											
18. Intervals Drilled By X		Rotary Tools		Cable Tools																																											
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry & Tubb				20. Was Directional Survey Made No																																											
21. Type Electric and Other Logs Run CNL/GL/CCL				22. Was Well Cored No																																											
23. CASING RECORD (Report all strings set in well) <table><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr><tr><td>8-5/8"</td><td>24,28 & 32#</td><td>1113'</td><td>11"</td><td>500 sx circ</td><td></td></tr><tr><td>5-1/2"</td><td>17 & 15.5#</td><td>6800'</td><td>7-7/8"</td><td>1900 sx circ</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24,28 & 32#	1113'	11"	500 sx circ		5-1/2"	17 & 15.5#	6800'	7-7/8"	1900 sx circ																									
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26. Perforation record (interval, size, and number) TUBB 6264 - 6274' 3 JSPF BLINEBRY 5868-78 & 6060-66' 2 JPSF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>6264 - 6274'</td><td>2000gals 15%HCl, 46kgals gel+82k# 20/40 sd</td></tr><tr><td>5868 - 6066'</td><td>3000gals 15%HCl, 40kgals gel+82k# 20/40 sd</td></tr></table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6264 - 6274'	2000gals 15%HCl, 46kgals gel+82k# 20/40 sd	5868 - 6066'	3000gals 15%HCl, 40kgals gel+82k# 20/40 sd																																				
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation																																										
30. List Attachments C-102s, C-103, C-104																																															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Elaine Linton</u> Printed Name <u>Elaine Linton</u> Title <u>Engineering Technician</u> Date <u>04/19/2006</u> E-mail Address <u>elaine.linton@apachecorp.com</u>																																															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1136'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1246'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2486'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2638'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2904'	T. Devonian	T. Menefee	T. Madison
T. Queen	3397'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3672'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3963'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5130'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5160'	T. Ellenburger	T. Dakota	T.
T. Blinebry	5600'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6151'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6441'	T. Bone Springs	T. Entrada	T.
T. Abo	6720'	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology