

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		1. WELL API NO.		30-025-44670							
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:				5. Lease Name or Unit Agreement Name							
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)				CONDOR 32 STATE							
<input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:							
				603H							
7. Type of Completion:											
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator				9. OGRID							
EOG RESOURCES INC				7377							
10. Address of Operator				11. Pool name or Wildcat							
PO BOX 2267 MIDLAND, TEXAS 79702				HARDIN TANK; BONE SPRING							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	32	25S	34E		843'	NORTH	2556'	WEST	LEA	
BH:	N	32	25S	34E		344'	SOUTH	2609'	WEST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)					
04/30/2018	05/21/2018	05/24/2018		09/15/2018		3319' GR					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
MD 17,155' TVD 12,480'		MD 17,111' TVD 12,480'		YES		None					
22. Producing Interval(s), of this completion - Top, Bottom, Name											
BONE SPRING 12,650-17,111'											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	54.5# J-55	1,005'	17 1/2"	880 SXS CL C/CIRC							
9 5/8"	40# J-55	5,216'	12 1/4"	795 SXS CL C/CIRC							
7 5/8"	29.7 # ICYP-110	11,915'	8 3/4"	520 SXS CL C & H, TOC 1400' TS							
5 1/2"	20# ICYP -110	17,140'	6 3/4"	495 CL H TOC 8850' CBL							
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
12,650-17,111'    3 1/8" 909 holes						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED					
						12,650-17,111    Frac w/11,272,162lbs proppant; 173,035 bbls load fld					
<b>28. PRODUCTION</b>											
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )					
09/15/2018		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
09/18/2018	24	40		2615	4439	9198	1698				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )					
	1902					46					
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By					
SOLD											
31. List Attachments						C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
Kay Maddox		Kay Maddox		Regulatory Analyst		10/02/2018					
E-mail Address						kay_maddox@eogresources.com					

HOBBS OGD  
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 04-2018



