

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

HOBBS OCD  
OCT 04 2018  
RECEIVED

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 09/15/2018
<sup>4</sup> API Number 30 - 025-44670	<sup>5</sup> Pool Name HARDIN TANK; BONE SPRING	<sup>6</sup> Pool Code 96661
<sup>7</sup> Property Code 39673	<b>CONDOR 32 STATE</b>	<sup>9</sup> Well Number 603H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
C	32	25S	34E		843'	NORTH	2556'	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
N	32	25S	34E		344'	SOUTH	2609'	WEST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date		

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 04/30/2018	<sup>22</sup> Ready Date 09/15/2018	<sup>23</sup> TD 17,155'	<sup>24</sup> PBDT 17,111'	<sup>25</sup> Perforations 12,650-17,111'	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"		13 3/8"		1,005'		880 SXS CL C/CIRC	
12 1/4"		9 5/8"		5,216'		795 SXS CL C/CIRC	
8 3/4"		7 5/8"		11,915'		520 SXS CL C&H /TOC 1400 TS	
6 3/4"		5 1/2"		17,140'		495 CL H TOC 8850' CBL	

**V. Well Test Data**

<sup>31</sup> Date New Oil 09/15/2018	<sup>32</sup> Gas Delivery Date 09/15/2018	<sup>33</sup> Test Date 09/18/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1902
<sup>37</sup> Choke Size 40	<sup>38</sup> Oil 2615 BOPD	<sup>39</sup> Water 9198 BWPD	<sup>40</sup> Gas 4439 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i> Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: 10/02/2018	OIL CONSERVATION DIVISION	
	Approved by: <i>[Signature]</i>	
	Title:	
	Approval Date: 10/05/18 <b>Petroleum Engineer</b>	
	Phone: 432-686-3658	