

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division OCT 02 2018 220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED	Form C-105 Revised August 1, 2011									
1. WELL API NO. 30-025-44672		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name <p style="text-align: center;">CONDOR 32 STATE</p> 6. Well Number: <p style="text-align: center;">511H</p>									
WELL COMPLETION OR REVISION REPORT AND LOG											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <p style="text-align: center;">EOG RESOURCES INC</p>		9. OGRID <p style="text-align: center;">7377</p>									
10. Address of Operator <p style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</p>		11. Pool name or Wildcat <p style="text-align: center;">HARDIN TANK; BONE SPRING</p>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	32	25S	34E		843'	NORTH	2523'	WEST	LEA	
BH:	O	32	25S	34E		235'	SOUTH	2308'	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)					
04/28/2018	06/04/2018	06/07/2018		09/10/2018		3321' GR					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
MD 15,915' TVD 11,042'		MD 15,810' TVD 11,042'		YES		None					
22. Producing Interval(s), of this completion - Top, Bottom, Name							BONE SPRING 11,338-15,810'				
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5# J-55		995'		17 1/2"		880 SXS CL C/CIRC			
9 5/8"		40# J-55		5,194'		12 1/4"		1480 SXS CL C/CIRC			
5 1/2"		20# ICYP-110		15,910'		8 3/4"		2220 SXS CL H TOC		3950' CBL	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
11,338-15,810" 3 1/8" 912 holes					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					11,338-15,810'		Frac w/11,375,315 Lbs proppant; 177,461 bbls load fld				
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
09/10/2018		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
09/16/2018	24	48		1286	2765	4621	2150				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
	835					64					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By				
SOLD											
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox			Title Regulatory Analyst			Date 10/02/2018			
E-mail Address kay_maddox@eogresources.com											

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