

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**

OCT 04 2018

RECEIVED

State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-025-44675  
2. Type of Lease  STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
CONDOR 32 STATE  
6. Well Number:  
310H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator EOG RESOURCES INC 9. OGRID 7377

10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702 11. Pool name or Wildcat HARDIN TANK; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	32	25S	34E		843'	NORTH	2490'	WEST	LEA
BH:	O	32	25S	34E		184'	SOUTH	2299'	EAST	LEA

13. Date Spudded 04/26/2018 14. Date T.D. Reached 06/17/2018 15. Date Rig Released 06/23/2018 16. Date Completed (Ready to Produce) 09/10/2018 17. Elevations (DF and RKB, RT, GR, etc.) 3320' GR  
18. Total Measured Depth of Well MD 15,324' TVD 10,481' 19. Plug Back Measured Depth MD 15,147' TVD 10,481' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,556-15,147'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	986'	17 1/2"	880 SXS CL C/CIRC	
9 5/8"	40# J-55	5,194'	12 1/4"	1335 SXS CL C/CIRC	
5 1/2"	20# ICYP-110	15,307'	8 3/4"	2220 SXS CL H/TOC	5410' CBL

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 10,55-15,147' 3 1/8" 858 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 10,556-15,147' AMOUNT AND KIND MATERIAL USED Frac w/10,704,560Lbs proppant; 167,286 bbls load fld

28. PRODUCTION

Date First Production 09/10/2018 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING  
Date of Test 09/22/2018 Hours Tested 24 Choke Size 64 Prod'n For Test Period Oil - Bbl 1885 Gas - MCF 4685 Water - Bbl. 3686 Gas - Oil Ratio 2486  
Flow Tubing Press. Casing Pressure 626 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 64

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By

31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Kay Maddox Printed Name Kay Maddox Title Regulatory Analyst Date 10/02/2018  
E-mail Address kay\_maddox@eogresources.com

*KM*

