

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 09/14/2018
<sup>4</sup> API Number 30 - 025-44904	<sup>5</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 320995	<b>CONDOR 32 STATE COM</b>	<sup>9</sup> Well Number 712Y

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
N	32	25S	34E		325'	SOUTH	2597'	WEST	LEA

<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
K	29	25S	34E		2539'	SOUTH	2311'	WEST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 06/21/2018	<sup>22</sup> Ready Date 09/14/2018	<sup>23</sup> TD 20,294'	<sup>24</sup> PBTB 20,183'	<sup>25</sup> Perforations 13,101-20,183'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,010'	930 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,155'	1500 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,010'	650 SXS CL C&H /CIRC		
6 3/4"	5 1/2"	20,284'	905 CL H TOC 7630' CBL		

**V. Well Test Data**

<sup>31</sup> Date New Oil 09/14/2018	<sup>32</sup> Gas Delivery Date 09/14/2018	<sup>33</sup> Test Date 09/21/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1623
<sup>37</sup> Choke Size 52	<sup>38</sup> Oil 3398 BOPD	<sup>39</sup> Water 7803 BWPD	<sup>40</sup> Gas 5408 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: Kay Maddox		Title: <b>Petroleum Engineer</b>	
Title: Regulatory Analyst		Approval Date: <i>10/05/18</i>	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 10/02/2018	Phone: 432-686-3658		