

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION

OCT 09 2018
20 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22811
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator JAY MANAGEMENT COMPANY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1001 WEST LOOP SOUTH, SUITE 750 HOUSTON, TX 77027		7. Lease Name or Unit Agreement Name G S State
4. Well Location Unit Letter G : 2086 feet from the NORTH line and 1874 feet from the EAST line Section 8 Township 11S Range 33E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4301' GL		9. OGRID Number 247692
		10. Pool name or Wildcat BAGLEY PERMO PENN NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Plan to enter well.
2. TD the well and check for fill.
3. Run a packer to within 100 feet of uppermost perforations.
4. Pressure test to 500 psi for 30 minute and T/A.

**OCD TO WITNESS
TEST ONLY.**

DENIED

**WILL NOT T/A.
NO PRODUCTION REPORTED
294 MONTHS.
M&B**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clayton Griffin

TITLE Operations Manager

DATE 10/05/2018

Type or print name Clay Griffin

E-mail address: cgriffin@jaymgt.com

PHONE: 574-707-5691

For State Use Only

APPROVED BY:

Maureen Brown

TITLE

AO/I

DATE

10/9/2018

Conditions of Approval (if any):