

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DISTRICT  
HOBBS  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
OCT 04 2018

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Lea YH State
2. Name of Operator George A. Chase Jr. DBA; G and C Service	8. Well Number 4
3. Address of Operator P.O. Box 1618 Artesia, NM 88211-1618	9. OGRID Number 265378
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>25</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea County</u>	10. Pool name or Wildcat Airstrip Bone Springs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 08-28-2019

☐☐☐☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

P AND A ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work completed:

08-20-2018 Rig up. Pulled tubing. Tagged cmt plug @ 7014'

08-21-2018 Pressured casing to 650 lbs, held. Circulated 150 bbls mud. Perforated @ 5000'. RIH pumped 50 sx cmt. WOC.

08-22-2018 RIH tubing tagged @ 4730'. Came out and perforated casing @ 3550'. Attempted squeeze with 50sx cmt. Did not squeeze cleared perfs.

08-23-2018 RIH. Attempted re squeeze @ 3550'. Pumped 50 sx cmt displaced w/ 13 bbls mud. WOC.

08-24-2018 RIH w/ tubing. Tagged TOC @ 3414'. Pulled tubing and perforated casing @ 2000'. Pumped 30 sx cmt. Displaced w/ 7bbls mud. Shut down, WOC.

08-27-2018 RIH w/ tubing tagged cmt @ 2002'. Pulled up to 1800' Re-squeezed w/ 30 sx cmt. Shut down, WOC. RIH tagged cement @ 1885'. Pulled tubing. Perforated casing @ 340' circulated cmt to surface. Rigged down.

08-28-2018 Checked cement. Cmt was 2'0" from surface.

Will now cut off well head, anchors, clean location, and install dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gregory A. Chase TITLE Operating Admin. DATE 10-02-2018

Type or print name Gregory A. Chase E-mail address: Chevyc08@hotmail.com PHONE: (575) 703-6604  
For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 10/09/2018

Conditions of Approval (if any):

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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WELL API NO. 30-025-43444
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Encore M 21 Fee
8. Well Number 002
9. OGRID Number 370080
10. Pool name or Wildcat Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection ☐

2. Name of Operator  
Breitburn Operating LP

3. Address of Operator  
1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location  
Unit Letter K : 2130 feet from the South line and 1765 feet from the West line  
Section 21 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3361' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Intermediate <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-3-2018-10-5-2018: NU BOP. Test BOPs, choke, and floor valves, 250 low, 3600 high with good test. Test 13 3/8" casing to 1,000psi & held for 30 mins. Good test. TIH w/ 12 1/4" directional assembly and drill string. Tag cement @1174', drill out cement shoe @1220. Drill 10' new formation to 1230' & perform FIT to 11ppg. Good test. Drill 12-1/4 intermediate hole from 1318' - 4537' TD. TOOH.

10-5-2018-10-6-2018: RU casing crew and RIH w/ 9 5/8", 40#, J-55, LT&C casing and DV tool. Circulate bottom up while rigging up cement crew. Maintain full returns. Pump stage 1: Lead-Class C Premium Plus 447 sks, 13.5ppg, 1,766 yield, 9,113 gal/sk. Tail: 147 sks, 14.1ppg, 1,416 yield, 6,961 gal/sks dropped plug. Displace 120 bbls fresh water, 217 brine. Bumped plug @1250psi & held for 5 min. bled back 1.5bbls, dropped bomb, open tool with 400psi cement in place. Full circulation thru job. Circulate @ 5bpm receive 137 bbls of cement to surface, total circ. 4 hrs. Cement 2nd stage: lead: Class C Premium Plus 894 sks, 13.5ppg, 1,7639 yield, 9.12 ga/sks. Drop plug, displacement 228.4 bbls of 10ppg brine. Bump plug @520psi, lift pressure to 1780psi held 5 min. Float held, bleed 1 bbl no cement to surface. est. TOC 500'.

Spud Date:

9-30-2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Nash

TITLE Regulatory Analyst

DATE 10-8-2018

Type or print name Charlotte Nash

E-mail address: charlotte.nash@breitburn.com PHONE: 713-632-8730

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/09/16

Conditions of Approval (if any):