

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
OCT 0 9 2018
RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-41615
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	DRAGON 36 STATE SWD
8. Well Number	#1
9. OGRID Number	7377
10. Pool name or Wildcat	SWD; DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3521' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 EOG RESOURCES INC

3. Address of Operator
 PO BOX 2267 MIDLAND, TX 79702

4. Well Location
 Unit Letter C : 720 feet from the NORTH line and 1760 feet from the WEST line
 Section 36 Township 24S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO <u>plug</u> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug this well using the attached procedure

**See Attached
 Conditions of Approval**

Spud Date: 6/10/2014 Rig Release Date: 6/16/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 10/04/2018

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only
 APPROVED BY: Mark Whitman TITLE P.E.S. DATE 10/09/2018

Conditions of Approval (if any):



Dragon 36 State #11 SWD
API# 30-025-41615
Proposed Plugging Procedure
AFE # 111535

The Dragon 36 State #11 is an injector in Lea County, NM.
Well is shut-in.

PROCEDURE:

1. MIRU
2. Set 7" CIBP at 5200' and dump bail 8 sacks of class C cement.
3. Test csg to 500psi
4. Load 7" casing with the required mix of mud between plugs of 25 sacks of salt water gel per 100 barrels in 9lb/gal brine.
5. Spot 45 sacks of class C cement plug at: 5,030'-4,880' (across B. Salt). TAG at 4,880' or above.
6. Spot 60 sacks of class C cement plug at: 1,395'-1,180' (across 9-5/8" shoe, T. Salt, and Rustler). TAG at 1,180' or above.
7. Cut off WH three feet below surface
8. Spot 35 sacks of class C cement from 100' to surface inside the 7" csg. Tag at surface.
9. Verify cement to surface on all strings
10. Weld on P&A marker, cut off anchors three feet below surface.
11. RDMO

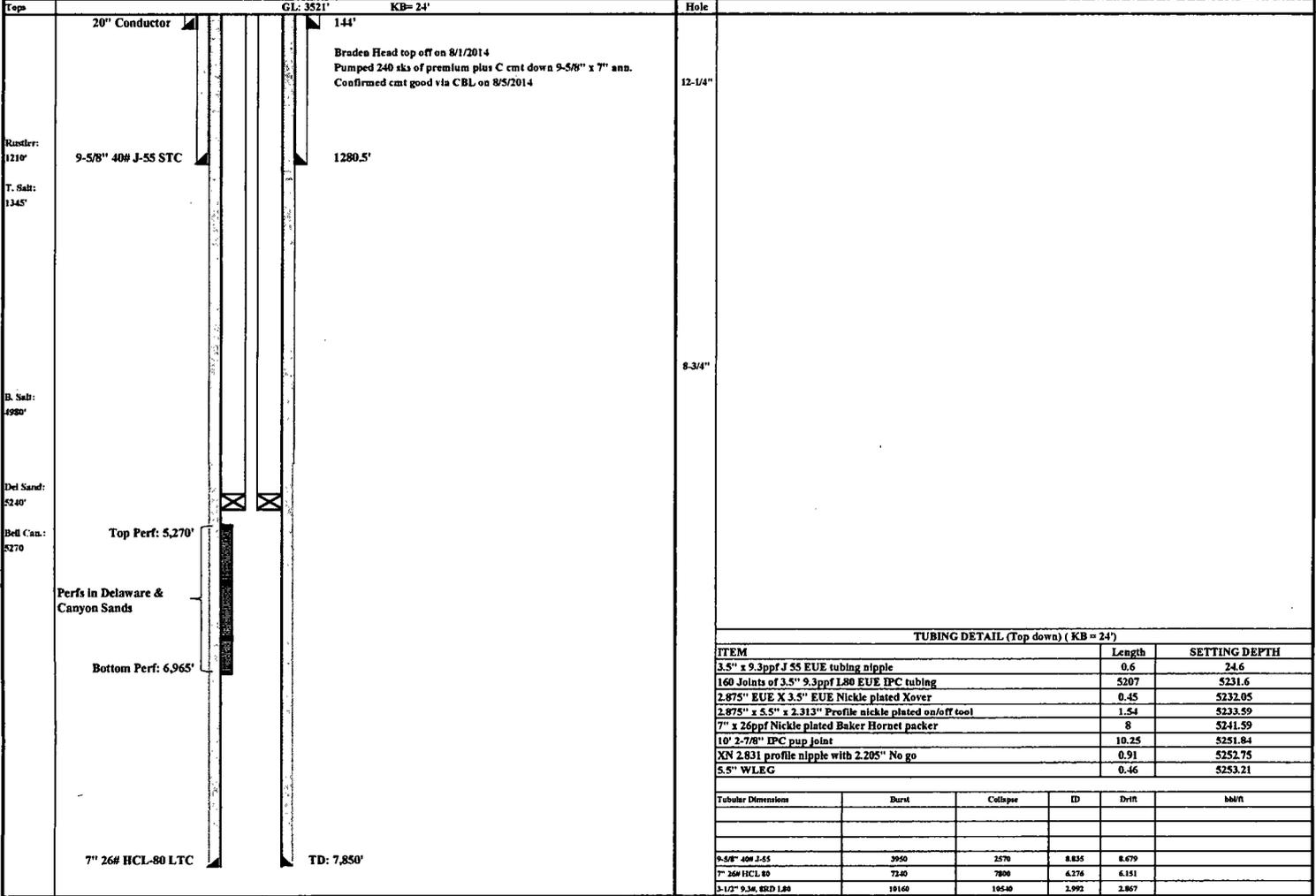
Prepared by: Eric Burkholder

Dragon 36 State SWD #11: Current WBD

API# 30-025-41615
 Sect 36, T24S, R33E
 720' FNL & 1760' FWL
 Lea County, NM



SPUD FRR
 DRILLING 6/10/2014 6/16/2014
 LAST REVISED 10/4/2018 EJB
 WI NRI

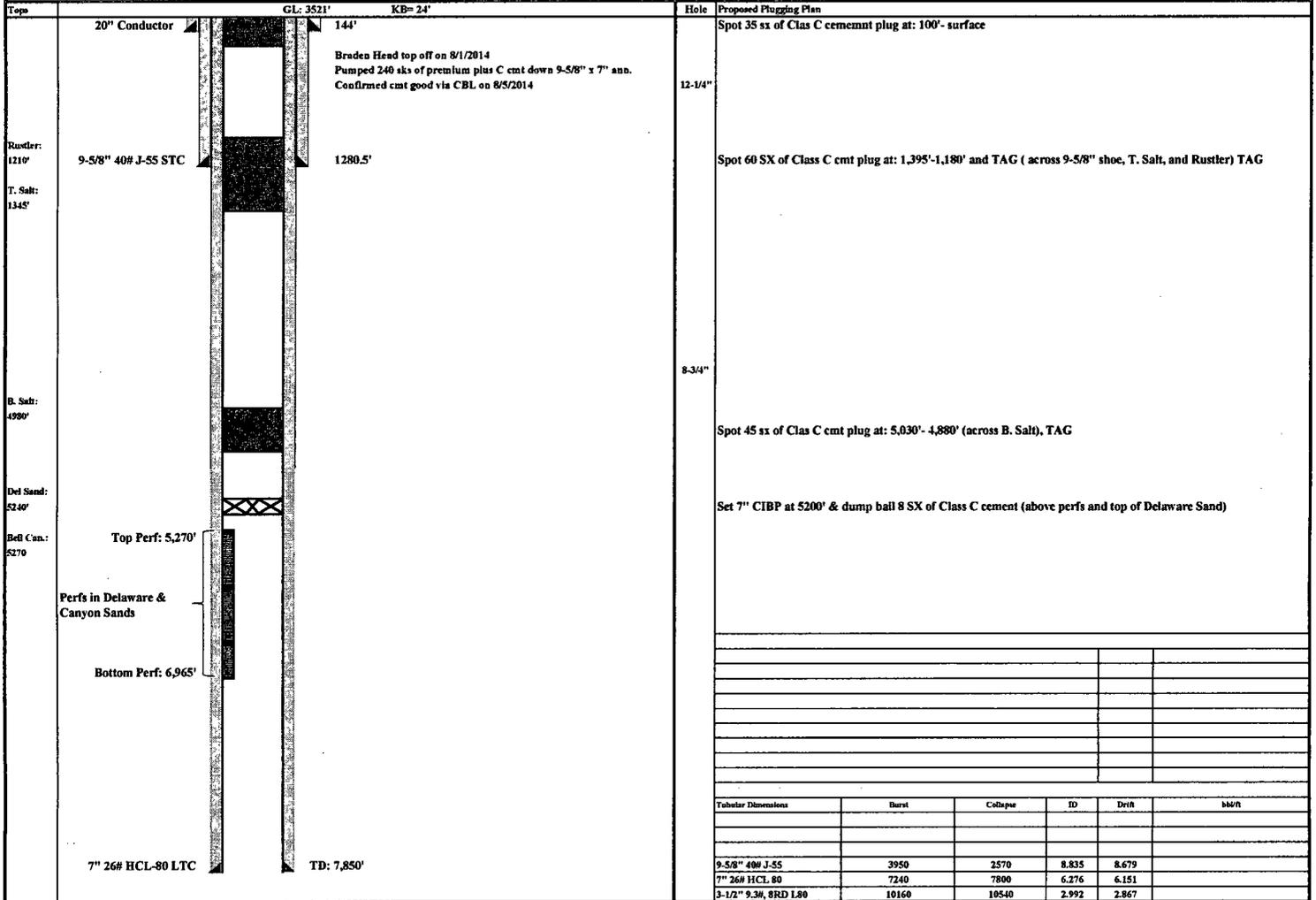


Dragon 36 State SWD #11: Proposed P&A WBD (not yet approved)

API# 30-025-41615
 Sect 36, T24S, R33E
 720' FNL & 1760' FWL
 Lea County, NM



SPUD
 DRILLING 6/10/2014
 FRR 6/16/2014
 LAST REVISED 10/4/2018
 EJB
 WI NRI



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.