

**HOBBS OCD**

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Geology, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

OCT 01 2018

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 8/25/18
<sup>4</sup> API Number 30-025-44417	<sup>5</sup> Pool Name Triple X; Bone Spring	<sup>6</sup> Pool Code 59900
<sup>7</sup> Property Code	<sup>8</sup> Property Name Thistle Unit	<sup>9</sup> Well Number 100H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	23S	33E		335	North	1660	East	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	27	23S	33E		2630	North	1705	East	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	F	8/25/18			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
12/18/17	8/25/18	14,824'	18,096'	10,900' - 18,012'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	1427'	1385 sx CIC; Circ 293 sx		
12-1/4"	9-5/8"	5342'	1555 sx cmt; Circ 84 sx		
8-1/2"	5-1/2"	18,185'	2295 sx cmt; Circ 0		
	Tubing: 2-7/8"	10,200'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
8/25/18	8/25/18	9/18/18	24 hrs	0 psi	0 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	744 bbl	1719 bbl	792 mcf		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*  
Printed name: Rebecca Deal  
Title: Regulatory Analyst  
E-mail Address: Rebecca.Deal@dvn.com  
Date: 9/27/2018 Phone: 405-228-8429

OIL CONSERVATION DIVISION  
Approved by: *[Signature]*  
Title: Petroleum Engineer  
Approval Date: 10/09/18