

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OGD
OCT 04 2018
RECEIVED

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11019
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 136
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TR Qu GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Injection [x]
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter C : 660 feet from the north line and 1980 feet from the west line
Section 6 Township 24S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO PERFORM REMEDIAL WORK [] PLUG AND ABANDON [x]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3615' PB-3581' OH-3460-3581' Perfs-3008-3194'

13-3/8" 48# csg @ 331' w/ 350sx, 17-1/2" hole, TOC-Surf Circ
5-1/2" 23# csg @ 3460' w/ 1300sx, 7-7/8" hole, TOC-Surf Circ

- 1. RIH & set CIBP @ 3410' w/ 25sx cmt to 3260'
2. RIH & set CIBP @ 2958' w/ 35sx cmt to 2690'
3. M&P 30sx cmt @ 1320-1120' WOC-Tag
4. Perf @ 381' sqz 275sx cmt to Surface

10# MLF between plugs - Above ground steel tanks will be utilized
VERIFY CMT TO SURFACE ALL STRINGS AFTER CUTOFF, UPRIGHT D.H.M.

Spud Date: []

Rig Release Date: []

Enervest Operating LLC-143199 Carter Eaves NCTA #1-303892 - Jalmatun Yates-TR(G)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Advisor DATE 10/2/18

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 10/10/2018

Conditions of Approval (if any):

**OXY USA WTP LP - Enervest Operating LLC - Proposed
Myers Landlie Mattix Unit #136 - Carter Eaves NCT-A #1
API No. 30-025-11019**

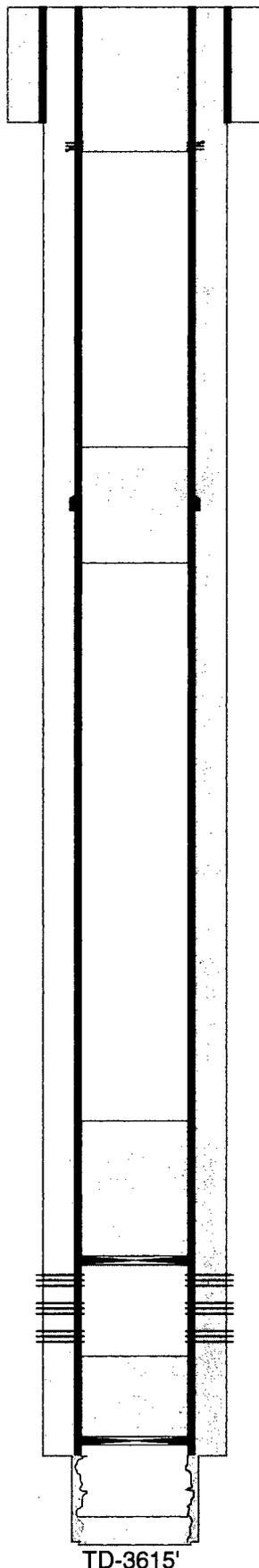
275sx @ 381'-Surface

30sx @ 1320-1120' WOC-Tag

CIBP @ 2958' w/ 35sx to 2690' WOC-Tag

CIBP @ 3410' w/ 25sx to 3260'

PB-3581'



Perf @ 381'

17-1/2" hole @ 331'
13-3/8" csg @ 331'
w/ 350sx-TOC-Surf-Circ

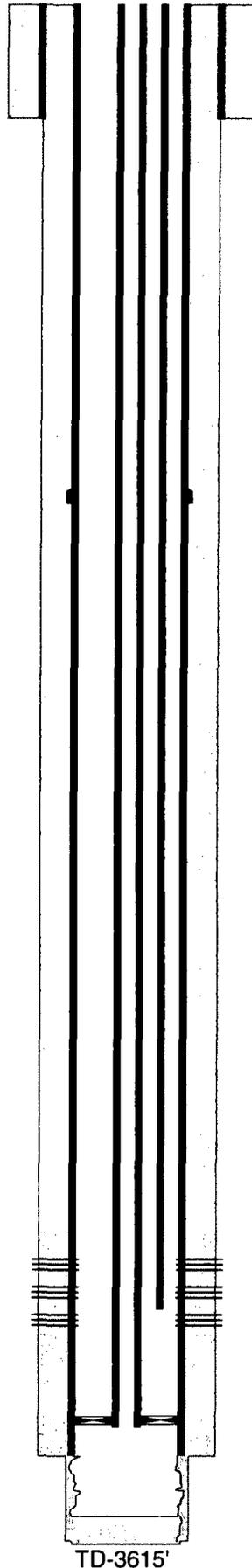
Perfs @ 3008-3194'

7-7/8" hole @ 3615'
5-1/2" csg @ 3460'
w/ 1300sx-TOC-Surf-Circ
DVT @ 1216'

OH @ 3460-3581'

TD-3615'

OXY USA WTP LP - Enervest Operating LLC - Current
yers Landlie Mattix Unit #136 - Carter Eaves NCT-A #1
API No. 30-025-11019



17-1/2" hole @ 331'
13-3/8" csg @ 331'
w/ 350sx-TOC-Surf-Circ

2-1/16" tbg @ 3000'

2-1/16" tbg @ 3415' w/ pkr @ 3405'

Perfs @ 3008-3194'

7-7/8" hole @ 3615'
5-1/2" csg @ 3460'
w/ 1300sx-TOC-Surf-Circ
DVT @ 1216'

PB-3581'

OH @ 3460-3581'

TD-3615'



September 20, 2018

Myers Langlie Mattix Unit

RE: Plug and Abandon
MMLU 136 ("subject wellbore")
API: 30-025-11019
Lea County, New Mexico

OXY USA WTP LP ("Oxy"), as operator of the Myers Langlie Mattix Unit, proposes to proceed with the immediate Plug and Abandonment ("P&A") of the subject wellbore in order to remain in compliance with the State of New Mexico Oil Conservation Division ("NMOCD").

The MLMU 136 is a dual string injector/producer which injects into the Queen formation for Oxy and produces gas out of the Yates formation for Enervest LTD ("Enervest"). The subject well is showing up on the NMOCD compliance list as the last reported production was in July of 2017; as such, the well must either be plugged or returned to production/injection. If approved by the ballot below, Oxy will bear the full cost of plugging out the entire wellbore. If rejected, Oxy will P&A the Queen formation and Enervest will assume all future P&A liabilities associated with the subject wellbore.

Sincerely,

Joey Garcia
Land Negotiator

BALLOT

Enervest hereby:

_____ ACCEPTS the P&A of the MMLU 136 wellbore at no additional expense to Enervest

_____ REJECTS the proposal and assumes all future P&A liabilities of the MMLU 136 wellbore

Name: _____ Title: _____

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.