District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III

Oil Conservation Division

Submit one copy to appropriate District Office

1220 S. St. Francis Dr.,						. Francis D	г.				Ш.	AMENDED REPORT	
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CONTIN PO BOX							2548						
OKLAHOMA CITY, OK 73126						<sup>3</sup> Reason for Filing Code				Effective Date			
<sup>4</sup> API Number						<sup>6</sup> Pool C							
30 - 025-44248	Jpper Penn							/umber 001H					
<sup>7</sup> Property Code 320136		_	erty Nan	REE	D 24 25 B S	TATE				WEII	Numbe	001H	
II. 10 Surface	Locati	ion			<b>.</b>	Iv an a		г					
UI or lot no. Secti A 24	on Tov		Range 35E	Lot Idn A	330	North/South	Line	330	he   E	ast/We E	st line	County Lea	
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UL or lot no. Secti	on Tov	vnship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from t	he E	ast/We	st line	County	
P 25	159		35E	Р	330	s		330		E		Lea	
12 Lse Code 13 Pr	Producing Method 14 G			nnection ite	rmit Number 16 C-129 Effect		ve Date 17 C-1		17 C-12	29 Expiration Date			
III. Oil and C	as Tra	nsport	ters										
						sporter Name Address					İ	<sup>20</sup> O/G/W	
33479	HollyF	rontier	r Refining & Marketing LLC								1-	0	
316		OX 160 a, NM 8	( 1600 NM 88211						(C. 15) 214(3)				
			Process	ors LLC								G	
	_	TE	124	- 4	1/1/11	10/21	E				NAC STREET		
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											17		
IV. Well Com	pletion	ı Data											
<sup>21</sup> Spud Date	22	Ready E	Date	1	<sup>23</sup> TD	<sup>24</sup> PBTI	)	<sup>25</sup> Perfo	ration	su d	32	<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Date 5/24/18	22	Ready E 10-7-18	)ate	20,96	7			11259-20	ration '53	su d			
<sup>21</sup> Spud Date 5/24/18 <sup>27</sup> Hole Size	22	Ready E 10-7-18	oate <sup>28</sup> Casing	1	7	<sup>29</sup> De	) pth Se	11259-20	53			26 DHC, MC s Cement	
<sup>21</sup> Spud Date 5/24/18 <sup>27</sup> Hole Size 17.5	22	Ready E 10-7-18 13	Date  28 Casing 3.375	20,96	7	<sup>29</sup> De 2119		11259-20	ration '53				
<sup>21</sup> Spud Date 5/24/18 <sup>27</sup> Hole Size	22	Ready E 10-7-18 13	oate <sup>28</sup> Casing	20,96	7	<sup>29</sup> De		11259-20	53				
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21 Spud Date 5/24/18  27 Hole Size 17.5  12.25  8.75  V. Well Test I  31 Date New Oil  37 Choke Size  42 I hereby certify that been complied with a complete to the best of Signature:  Printed name: Sarah I  Title: Regulatory Com	Data  Data  32 Gas  t the rule and that to f my known	Pecialist	Oil Constantion give and believe	20,96 & Tubin  33 T  39  Ervation Deen above	g Size est Date Water	29 De 2119 9850 20597  34 Test 40 (	Length	11259-20.	14 11 Tbg. 1	2240 39	Sack	36 Csg. Pressure  41 Test Method	ıginee