

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD

OCT 10 2018

RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26541
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GETTY 36 STATE COM
8. Well Number 2
9. OGRID Number 372098
10. Pool name or Wildcat E. GRAMA RIDGE MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other
2. Name of Operator Marathon Oil Permian LLC
3. Address of Operator 5555 San Felipe St., Houston, TX 77056
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line
Section 36 Township 21S Range 34E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 09-30-2019

SUBSEQUENT REPORT OF

REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/20/2018 - MIRU, RIH with 1.5" bar and collar locator down to 12900'. POOH, RIH ith 2.125 gauge and stacked out @ 10278'. POOH, RIH with 2 3/8" jet cutter and cut tubing @ 12880' POOH.
9/25/2018 - Blew down csg and tbg. 400# both sides. Pumped 20 bbls kill. POOH tallying 2.875 tbg. 50 stands. POOH laying down 100 jts of 2.875 tbg.
9/26/2018 - POOH laying down tubing.
9/27/2018 - RIH tag top of the CIB @ lay down 1jt. Circulate well bore. Spot 295' of cement. TOC @ 12,555'. POOH with 15 stands and lay down 23 jts of tbg @ 11,131'. Spot balance plug 50' above 5" liner and 50' below 7" liner. 10716' - 11135'. Spot 50sx of cement. POOH, WOC.
9/28/2018 - RIH and tag. TOC @ 10880'. POOH. Trip out HIT @ 2000'. Trip back hole with 338 jts of tbg and TOC. Pump 25sx cement and displace 62 bbls. POOH.
9/29/2018 - RIH and Tag @ 10638'. POOH w/ 69 jts stop @ 8459'. Spot 25sx plug across 8450' - 8350'. POOH w/87 jts to 5651'. Spot 25sx plug across 5660' - 5560'. WOC. Tag @ 5505' POOH w/44jts 4230. Set Plug @ 4227-3938'. WOC.
POOH w/36 jts. RIH @ EOT. POOH w/ 27 stand find cement blocking EOT. Clean sub and RIGH. Tag @ 3750'. POOH and spot plug at 1775' - 1680'. POOH w/22 jts. Spot plug @ 1066' - 969'. WOC. POOH with tbg and RIH with packer. TIH and tag @ 955'. Pull up to 100' and shoot perf holes. Get injection rate up surface csg. Pump 66sx cement. SI w/ no pressure. RD floor, remove BOP, RDMO.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature of Adrian Covarrubias]

TITLE

CTR - Technician HES

DATE

10/1/2018

Type or print name

Adrian Covarrubias

E-mail address:

acovarrubias@marathonoil.com

PHONE:

713-296-3368

For State Use Only

APPROVED BY:

[Signature of Kelly Zorthe]

TITLE

Compliance Officer A

DATE

10-10-18

Conditions of Approval (if any):